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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REPERFORATE FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>1450</u> FEET FROM THE <u>North</u> LINE AND <u>150</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	8. Farm or Lease Name South Hobbs (GSA) Unit
	9. Unit No. 121
	10. Field and Pool, or Annual Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3625' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze Zone I, reperforate Zone III, and acidize Zones II and III as follows: Install blowout preventer. Pull rods, pump, and tubing. Retrieve the retrievable bridge plug. Plug back with sand from TD to 4040' and cap with 5' Calseal. Set a packer at approx. 4013'. Run gamma ray/correlation logs. Establish injection rate in perfs 4018'- 30' and monitor backside for communication. Pull the packer. If no communication is indicated, set a cement retainer at approx. 4013'. If communication is indicated, set a cement retainer at approx. 3962'. Cement squeeze perfs with 100 sacks class C neat cement followed by 200 sacks class C with 5# Tuf-plug/sack. Tail in with 100 sacks class C neat. Reverse out excess cement. Drill out cement retainer and cement to 4035'. Set a packer at approx. 4013' and pressure test. Pull the packer. Clean out casing to 4261'. Perforate 4082'-86', 99'-4112', 14'-17', 20'-34', 37'-40', 42'-46', 54'-60', 76'-80', 86'-92', 94'-4200', and 04'-40' with 2 DPJSPF. Set a packer at approx. 4040'. Run base gamma ray/temp. survey from TD to 3900'. Acidize in 4 equal stages with 8000 gal 15% NE-HCl acid containing 1 gal corrosion inhibitor/1000 gal. Tag acid with radioactive Iodine 131. Pump 350# graded rock salt and 100# 100 mesh salt in 300 gal 30# gelled brine water after stages 1, 2, and 3. Flush with fresh water. Run after treatment gamma ray/temp. survey. Pull the packer. Run 2-7/8" tubing with seating nipple on bottom. Land the seating nipple at approx. 4240'. Run pump and rods. Evaluate production by pump testing. Return the well to production.

0+4-NMOC,D,H 1-HOU 1-SUSP 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 10-26-82

APPROVED BY JERRY SEXTON TITLE _____ DATE _____
ORIGINAL SIGNED BY _____
CONDITIONS OF APPROVAL: _____
DISTRICT SUPER.

OCT 29 1982

RECEIVED
OCT 26 1982
O.C.D.
HOBBS OFFICE