

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 122
4. Location of well UNIT LETTER H/E BHL: 1380.95/N & 39.20/W, Sec. 3 1720 FEET FROM THE North LINE AND 167 FEET FROM THE East LINE, SECTION 4/3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3625' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOBS   
OTHER

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-28-82. Pumped 150 BW down casing and tubing. Installed blowout preventer. Pulled tubing, cable, and pump. Ran tubing and tagged up at 4320'. Pumped 350 BW with no circ. Pulled tubing. Ran 5-1/2" shoe, 1 joint casing, float collar, 20 joints 5-1/2" casing, packer, and 108 joints 5-1/2" casing. Shoe landed at 4320' and packer set at 3509'. Pumped 110 BW. Cemented with 160 sacks class C containing 1/4# Flocele per sack and 3# Gilsonite per sack. Displaced with 102 BW and circ out 8-5/8" casing. Cemented with 600 sacks class C neat and displaced with 84 BW. Circulated 140 sacks cement out 8-5/8" casing. Set slips. Installed head and blowout preventer. Drilled packer 3503'-08' and float collar 4276'-78' and circ. hole clean. Ran cement bond log 4302'-2300' Perforated 4158'-63', 68'-94', 4196'-4204', 12'-26', 32'-42', and 46'-80' with 2 JSPF. Set a packer at 4117'. Acidized perfs 4158'-4280' with 6000 gal 15% NE-HCl with additives. Ran gamma ray/temp survey. Pulled packer. Perf 4113'-22', 24'-33', and 37'-44' with 2 JSPF. Set a retrievable plug at 4151' and a packer at 4060'. Acidized perfs with 1000 gal 15% NE-HCl. Pulled packer and retrievable bridge plug. Ran production tubing and seating nipple to 4250'. Ran rods and pump. Pump tested for 120 hr and pumped 220 BO and 2033 BW. Last 24 hr pumped 48 BO and 423 BW. Return to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. German TITLE Assist. Admin. Analyst DATE 12-14-82  
ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPR. TITLE \_\_\_\_\_ DATE DEC 16 1982  
CONDITIONS OF APPROVAL, IF ANY: