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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 124
4. Location of Well UNIT LETTER <u>J</u> <u>1925</u> FEET FROM THE <u>South</u> LINE AND <u>2380</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or analog Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3609.1' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER Run a liner

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Programs or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to run a tieback liner from 3676' to surface to prevent future casing collapse as follows: Install blowout preventer. Pull rods, pump, and tubing. Set a retrievable bridge plug at approx. 3800'. Pressure test the bridge plug and cap with 25' sand. Run 5-1/2" outside diameter 15.5# J-55 casing with float collar 1 joint off bottom, 5-1/2"X7" swedge with 7" casing coupling, and 10' joint of 7" casing or bottom of 5-1/2" casing to approx. 3676'. Tag top of liner at 3676' and pull 5-1/2" tieback casing up 2-3ft. Cement 5-1/2" liner with 575 sacks class C neat. Displace with approx. 87 bbl brine water. Drill out cement. Pressure test tieback liner to 1000 psi. Circ. sand off retrievable bridge plug and pull the bridge plug. Run 2-7/8" tubing and seating nipple, landing at approx. 4200'. Run rods and pump. Return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP - 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 10-25-82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE OCT 27 1982