

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-26120
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	South Hobbs (GSA) Unit
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1. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
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8. Well No.	125
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2. Name of Operator	Amoco Production Company Room 17.141
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9. Pool name or Wildcat	Hobbs Grayburg San Sndres
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3. Address of operator	P.O. Box 3092, Houston, Texas 77253-3092
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4. Well Location	SL/BHL Unit Letter <u>SL/BHL</u> : 2016/ <sup>2738</sup> Feet From The North Line and 763/1294 Feet From The West Line
Section	3 Township 19-S Range 38-E NMPM Lea, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3622' KB
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Casing/Packer Leakage Test <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.  
  
Attached is a casing/packer leakage test chart dated 1/20/95 showing that SHU #125 tested at 1000 psi for over 30 minutes. Well returned to production after test.

Test witnessed by Glenn Hubbard on 1/20/95.  
Engineering Contact: Dave French

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 02-22-95

TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 366-7686

(This space for State Use)

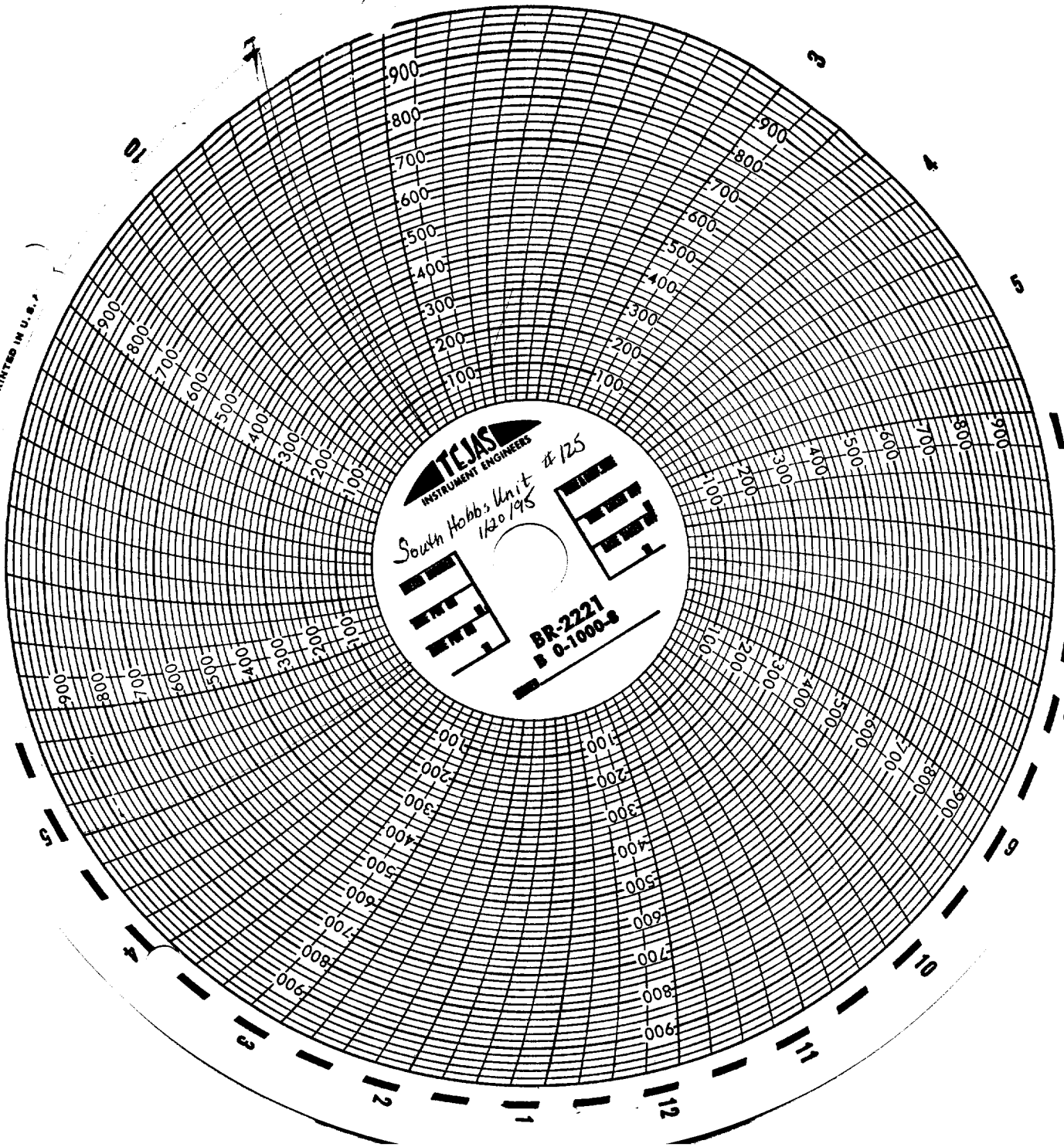
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE FEB 28 1995

CONDITIONS OF APPROVAL, IF ANY:

MADE IN U.S.A.

DAY

NIGHT



South Hobbs Unit

Well # 125

1-20-95

Tested 1000 # 30 min