

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26120
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator Amoco Production Company	8. Well No. 125
3. Address of Operator P. O. Box 3092, Houston, TX 77253	9. Pool name or Wildcat Hobbs Grayburg San Andres
4. Well Location SL/BHL Unit <u>F/L 1/E</u> : 2016/2730 Feet From The North Line and 763/1294 Feet From The West Line Section 3 Township 19-S Range 38-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3622' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Deepen well to 4455' & Acidize Pay <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Service Unit. Pull ESP & Production Tubing.
2. Drill out to 4455' with 4-3/4" bit.
3. Set packer at 4400'. Acidize open hole with 2500 gal 20% NE HCL & Additives (WA 211,212). Pump acid at 5 BPM, limit pressure to 1000 PSI.
4. Flush to bottom with 50 BBL water.
5. Run 1400 BPD ESP & Production equipment. RDSU
6. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew C. Wines TITLE Administrative Analyst DATE 2-28-90
TYPE OR PRINT NAME Matthew C. Wines TELEPHONE NO. 713/ 556-3744

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 05 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: