

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fed ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 125
4. Location of Well BHL 2730/N & 1294/W UNIT LETTER <u>E/L DE</u> 2016 FEET FROM THE North LINE AND 763 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Locality Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3622' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-11-82. Swedged out casing 2096'-2100'. Tagged top of fish at 3140'. Recovered 22 joints of 2-7/8" tubing. Tagged fish at 3820'. Recovered the electric submersible pump. Set a retrievable bridge plug at 3950' and a packer at 3930'. Pressure tested the bridge plug to 1000 psi and tested O.K. Pulled the packer and spotted 4 sacks of sand. Changed rams in the blowout preventer. Ran 5-1/2" casing and set at 3852'. Cemented with 650 sacks class C cement and circ. 100 sacks. Nipped up the blowout preventer. Drilled and cleaned out to 3950'. Retrieved the retrievable bridge plug and cleaned out 4405'-17'. Set an electric submersible pump at 4044'. Moved out service unit 10-21-82. Pump tested for 192 hrs. and pumped 388 BO, 9936 BW, and 215 MCF. Returned well to production.

O+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Torman TITLE Assist. Admin. Analyst DATE 11-1-82

APPROVED BY JERRY SEXTON  
CONDITIONS OF APPROVAL, IF ANY  
DISTRICT 1 SUPR.

TITLE DATE **NOV 2 1982**