

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LEVER E/L W/E BHL 2730/N & 1294/W
2016 FEET FROM THE North LINE AND 763 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Ut.

9. Well No.
125

10. Field and Pool, or Wildcat
Hobbs GSA

11. Elevation (Show whether DF, RT, GR, etc.)
3622' KB

12. County
Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair casing collapse at approx. 2060' and run 5-1/2" tieback liner. Work to be performed as follows:

Run in hole with overshot to determine if 21 joints of production tubing lost during pulling job passed through collapsed interval. If fish is above 2060' retrieve with overshot. Run in hole with wedges, bumper sub, jars, and drill collar. Attempt to swedge out casing. Run in hole with workstring and tools necessary to recover ESP. ESP believed to be on the top of the liner at 3852'. Mill and work through top of liner at 3852'. Run in hole with workstring, packer, and retrievable bridge plug. Set RBP at 3950'. Pressure test and cap with 25' sand. Run in hole with 3850' of 5-1/2" casing with float collar and 1-10' joint of 7" casing on bottom of the 5-1/2". Tag top of 5-1/2" liner at 3852'. Pull tieback casing up 2-3'. Cement 5-1/2" liner with 650 SX class "C" neat cement. Displace cement with 93 bbl brine. WOC 18 hrs. Drill out cement and pressure test tie-back liner to 1000 psi. Circulate sand off of RBP. Release RBP and pull out of hole. Run in hole with tubing and lift equipment. Return well to production. Verbal approval received from Jerry Sexton 10-11-82 to John Breeden.

0+4-NMOCD, H 1-HOU 1-Susp 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerring TITLE Assist. Admin. Analyst DATE 10-12-82

APPROVED BY JERRY SEXTON TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 12 1982

RECEIVED

OCT 12 1982

C. B.
HOBBS OFFICE