

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-7

|                        |  |
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|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input type="checkbox"/> For <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name                          |
| 2. Name of Operator<br>Amoco Production Company  | 8. Farm or Lease Name<br>South Hobbs (GSA) Unit |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, NM 88240  | 9. Well No.<br>125                              |
| 4. Location of Well<br>UNIT LETTER <u>E/L</u> 2016 FEET FROM THE <u>North</u> LINE AND <u>763</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Hobbs GSA     |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3622' KB  | 12. County<br>Lea                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to drill out cast iron bridge plug and cement retainer, clean out wellbore, and acid stimulate as follows: Pull tubing and pump. Drill out cast iron bridge plug at 4332' and cement retainer at 4380'. Drill out cement to 4415'. Perforate interval 4385'-4407' with 2 DPJSPF. Set a treating packer at approx. 4285'. Acidize interval 4299'-4407' in 2 equal stages with 4000 gal 15% NE HCL acid containing 1 gal corrosion inhibitor per 1000 gal separated by block consisting of 450# graded rock salt in 300 gal 30# gelled brine. Flush with fresh water. Set a retrievable bridge plug at approx 4290'. Reset the packer at approx. 4240' and acidize interval 4248'-73' with 2000 gal 15% NE HCL acid. Flush with fresh water. Reset the retrievable bridge plug at approx. 4240' and reset the packer at approx 4190'. Acidize interval 4201'-30' with 2000 gal 15% NE HCL acid, and flush with fresh water. Reset the retrievable bridge plug at approx. 4190' and reset the packer at approx. 4050'. Acidize interval 4108'-76' with 2000 gal 15% NE HCL acid, and flush with fresh water. Pull the retrievable bridge plug and packer. Install lift equipment and pump test. Return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. FormanTITLE Assist. Admin. AnalystDATE 6-30-82

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE

DATE JUL 2 1982

APPROVED BY

DISTRICT SUPR.

CONDITIONS OF APPROVAL

**RECEIVED**

**JUL 1 1982**

**O.C.D.  
MOBBS OFFICE**