

COUNTY LEA FIELD Hobbs STATE NM  
 OPR AMOEO PRODUCTION CO. API 30-025-26120  
 NO 125 LEASE South Hobbs (GBSA) Unit MAP  
Sec 3, T19S, R38E COORD  
2016 FNL, 763 FWL of Sec 7-1-39 NM  
2 mi S/Hobbs RE-SPD 3-23-83 RE-CMP 4-21-83

CSC	WELL CLASS: INIT DX FIN DO LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
11 3/4-1589-950 sx				
8 5/8-4080-1000 sx				
5 1/2-Inr-3846-4420-107 sx				
2 7/8-4118				
	TD 4420 (SADR)		PBD 4417	

IP (Grayburg-San Andres) Perfs 4385-4407 P 20 BOPD +  
 247 BW. Pot based on 24 hr test. GOR 300; gty (NR)

CONTR OPRSELEV 3610 GL sub-

F.R.C. 7-2-83 OWWO  
 PD 4417 WO  
 (Orig. Cmp. 7-16-80 thru (Grayburg-San  
 Andres) Perfs 4299-4328, OTD 4420, OPB  
 4332; OWWO & Re-Cmp. 10-21-82 thru  
 (Grayburg-San Andres) Perfs 4299-4407,  
 OTD 4420)  
 6-27-83 TD 4420; PBD 4417; Complete  
 Sqzd (4299-4328) 180 sx  
 DO to 4417  
 No new treatment (4385-4407)  
 7-2-83 COMPLETION ISSUED

7-1-39 NM  
 IC 30-025-70372-83

COUNTY LEA FIELD Hobbs STATE NM  
 : AMOCO PRODUCTION CO. API 30-025-26120  
 NO 125 LEASE South Hobbs (GBSA) Unit MAP  
Sec 3, T19S, R38E CO-ORD  
2016 FNL, 763 FWL of Sec 11-3-25 NM  
2 mi S/Hobbs REOPD 10-11-82 REOP 10-21-82

	WELL CLASS: INIT DX FIN DO LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
11 3/4-1589-950 sx				
8 5/8-4080-1000 sx				
5 1/2-1nr-3846-4420-107 sx				
	TD 4420 (SADR)		PBD	

IP (Grayburg-San Andres) Perfs 4299-4407 P 22 BOPD + 1061 BW.  
 Pot based on 24 hr test. GOR 2136; gty (NR)

CONTR OPRS LLEV 3610 GL sub-s

11-15-82 F.R.C. 11-20-82 OWWO  
 PD 4420 WO  
 (Orig. Cmp. 7-16-80 thru (Grayburg-San  
 Andres) Perfs 4299-4328, OTD 4420, OPB 4332)  
 TD 4420; Complete  
 DO to 4420  
 Perf (San Andres) 4385-4407  
 Acid (4385-4407) 8000 gals.  
 11-20-82 COMPLETION ISSUED

11-3-25 NM  
 IC 30-025-70885-82

COUNTY **LEA** FIELD **Hobbs** STATE **NM**  
 OPR **AMOCO PRODUCTION CO.** API **30-025-26120**  
 NO **125** LEASE **South Hobbs (GSA) Unit** MAP  
**Sec 3, T19S, R38E** COORD  
**2016 FNL, 763 FWL of Sec** **4-1-29 NM**  
**2 mi S/Hobbs** SPD **12-15-78** CMP **7-16-80**

CNC	WELL CLASS. INIT		D FIN DO		ISE CODE	
	FORMATION	DATUM	FORMATION	DATUM		
11 3/4-1589-950 SX						
8 5/8-4080-1000 SX						
5 1/2-10r-3846-4420-107 SX						
2 7/8-4325						
	TD	4420 (SADR)	PBD	4332		

IP (Grayburg-San Andres) Perfs 4299-4328 P 15 BOPD + 537 BW.  
 Pot based on 24 hr test. GOR 2133; gty (NR)

CONTR **Cactus #67** OPRSELEV **3610 GL** PD **4255 RT**

12-28-78 F.R. 10-30-78  
 1-2-79 (Grayburg-San Andres)  
 1-26-79 Drlg 3856 lm  
 2-1-79 TD 4066; MORT  
 2-9-79 TD 4066; DOC  
 2-13-79 TD 4294; Fsg DC  
 9-15-80 TD 4309; Fsg  
 TD 4420; Trip  
 TD 4420; PBD 4332, Complete  
 Perf (Grayburg-San Andres) 4299-4328 (overall)  
 Acid (4299-4328) 500 gals  
 LOG TOPS: Grayburg 3924, San Andres 4200  
 Rig Released 12-30-78  
 TEMPORARY COMPLETION ISSUED  
 RE-ISSUE OF SUSPENDED COMPLETION

4-1-29 NM  
 IC 30-025-70367-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102  
Supersedes O-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

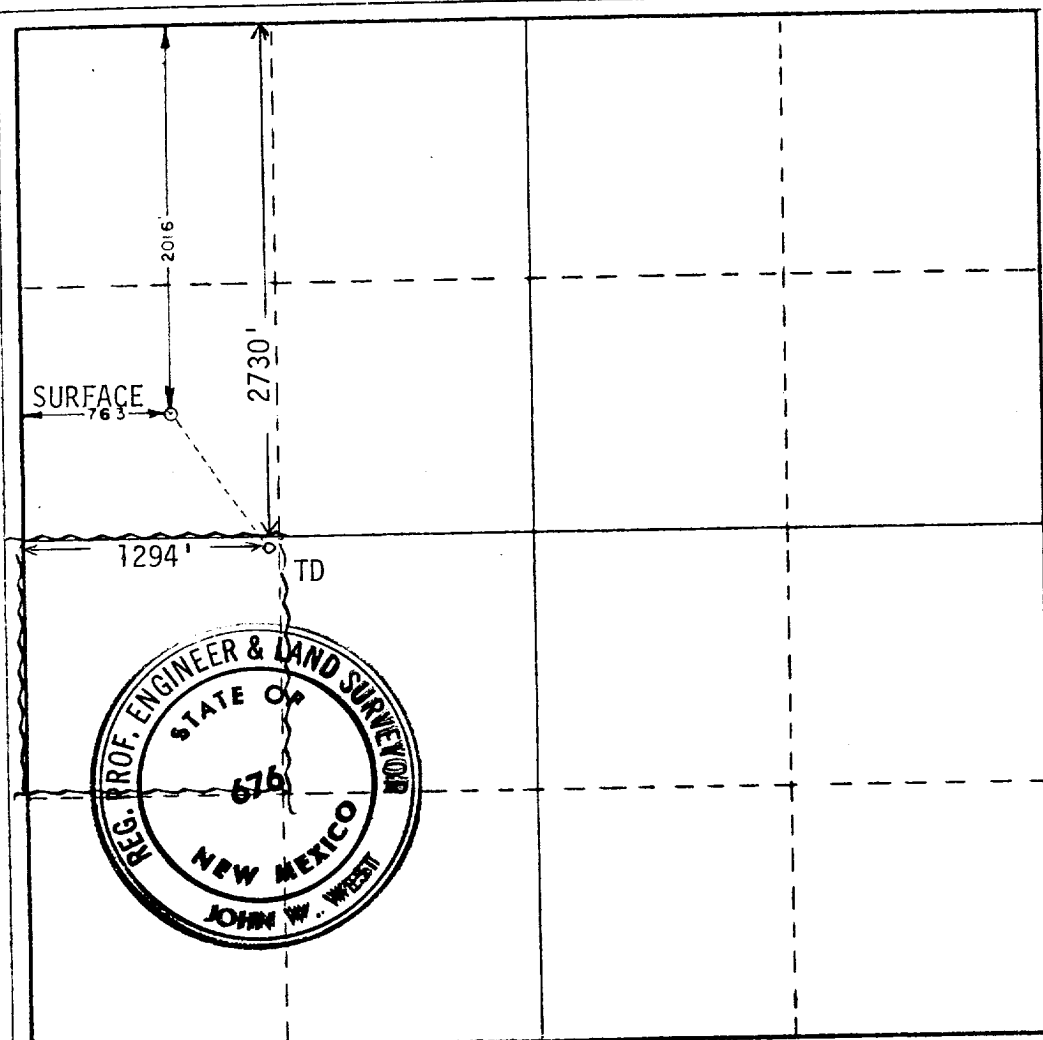
Operator <b>Amoco Production Co.</b>		Lease <b>South Hobbs GSAU</b>		Well No. <b>125</b>
Unit Letter <b>EL</b>	Section <b>3</b>	Township <b>19 South</b>	Range <b>38 East</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>2016</b> feet from the <b>North</b> line and <b>763</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3610.2</b>	Producing Formation <b>San Andres</b>	Pool <b>Hobbs GSA</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name	<i>Benton Greer</i>
Position	Assistant Admin. Analyst
Company	Amoco Production Company
Date	3-20-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	August 17, 1978
Registered Professional Engineer and/or Land Surveyor	<i>John W. West</i>
Certificate No.	John W. West 676
	Ronald J. Eidson 3239

