

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fed

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN UP PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 126
4. Location of Well UNIT LETTER N 1295 FEET FROM THE South LINE AND 1365 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3594.4' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-13-83. Cement squeezed zone I and II intervals 4108'-11', 4116'-21', 4128'-40', 4147'-53', 4157'-63', 4168'-73' and 4177'-79' with 450 sacks class C neat. Drilled out to 4225'. Perforated 4160'-64', 4166'-71', 4173'-77', 4203'-07' and 4215'-17' with 4 SPF. Acidized with 2000 gals 15% NE HCL. Max 2750 psi and air .2 BPM with ISIP 2200 psi. Pulled tubing, retrieving packer and retrievable bridge plug. Ran seating nipple and tubing with tubing landing at 4156'. Ran rods and pressure test pump at 500 psi and OK. Moved out service unit 9-23-83. Pumped 3 BO, 182 BLW, 12 bbl new water and 5 MCF in 24 hours. Last 24 hours pumped 1 BO, 59 BW and 2 MCF. Rods parted 10-3-83. Moved in service unit and fished rods. Could not pull pump past tight spot 1800' from surface. Attempt to pull up tubing and could not. Moved out service unit 10-2-83. Suspected 8-5/8" casing collapsed. Pending evaluation.

0+4-NMOCD, H 1-HOU R. E. Ogden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 1-31-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 3 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 2 1964

**O.C.D.
HOBBS OFFICE**