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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
Address of Operator P.O. Drawer "A", Levelland, Texas 79336		7. Unit Agreement Name
Location of Well UNIT LETTER <u>N</u> <u>1295</u> FEET FROM THE <u>South</u> LINE AND <u>1365</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		8. Farm or Lease Name South Hobbs (GSA) Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3594.4 GR		9. Well No. 126
		10. Field and Pool, or Wildcat Und. San Andres
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Spud</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-28-78, Cactus Drilling Co (Rig #63) spudded a 15" hole at 8:15 P.M. Drilled to TD 1602' on 10-31-78 and set 11 3/4" 42# H-40 ST + C casing at 1602'. Cemented with 650 Sx filler and 10 sx Class "C" with 2% CACL. PD 6:45 A.M. 10-31-78. Cement did not circulate. Found top of cement 85' by temperature survey. Cement with 100 sx Class "C" cement 85' to surface. Circulated 12' cement. WOC 18 hours. Drilled out cement plug. Test casing 1000# for 30 min. Test O.K. Reduced hole to 11" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Rennis Evans* TITLE Assist. Admin. Analyst DATE 11-7-78

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE NOV 20 1978

CONDITIONS OF APPROVAL, IF ANY: