

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-26148
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-10233
7. Lease Name or Unit Agreement Name	State KN-12
8. Well No.	5
9. Pool name or Wildcat	Eumont Yates 7 Rivers Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Conoco Inc.
3. Address of Operator	10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500
4. Well Location	Unit Letter M 660 Feet From The South Line and 660 Feet From The West Line Section 12 Township 19S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Temporarily Abandon

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/13/96 RU ND BOP Did not have any tubing in the hole. Pick up workstring RIH w/5 1/2 scraper. Tagged at 3735'; pull 2 jts. SDON

11/14/96 POOH w/tubing & scraper, RU wireline. Drop 35' cement on top of CIBP @ 3735'. RIH w/tubing, circulate packer fluid & test casing to 500# for 30 min.; held O.K. POOH laying tubing, ND BOP, NU wellhead. Rig down and cleaned location.

This data should have been filed 3 years ago. The operator was researching the well file in the field and found the original chart from 11/14/96 (copy attached) in the file and no Sundry was ever filed. He immediately contacted the OCD and Gary Wink authorized another test; though no one came to witness. The well was re-tested 2/16/00 and the new chart is attached. This well has been in TA status since the first test. We respectfully request official TA Status from the OCD for this well.

This Form is valid for 3 years  
Expiry Date 3-14-2005

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE	DATE
Reesa Wilkes	Sr. Staff Regulatory Assistant	03/06/00
TYPE OR PRINT NAME Reesa R. Wilkes		TELEPHONE NO. 915/686-5580

(this space for State Use)	APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			

Distribution: OCD (3), SHEAR, PONCA, COST ASST, WELL FILE, FIELD

SDON