

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Form or Lease Name
Maveety-State Gas Com.

9. Well No.
8

2. Name of Operator
Sun Oil Company

3. Address of Operator
P. O. Box 1861 - Midland, Texas 79702

10. Field and Pool, or Wildcat
Eumont Gas

4. Location of Well
UNIT LETTER **0** LOCATED **810'** FEET FROM THE **South** LINE AND **2030'** FEET FROM THE **East** LINE OF SEC. **35** TWP. **19-S** RGE. **36-E**

11. County
Lea

15. Date Spudded **12-19-78** 16. Date T.D. Reached **12-31-78** 17. Date Compl. (Ready to Prod.) **2-28-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3596' GR; 3608 KB** 19. Elev. Casinghead

20. Total Depth **3800'** 21. Plug Back T.D. **3766'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools Cable Tools _____

24. Producing Interval(s), of this completion -- Top, Bottom, Name
3259 - 3707' - Yates Seven-Rivers Queen

25. Was Directional Survey Made
No

26. Type Electric and Other Logs run
CNL, Deviation Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	350'	12 1/4"	225 Sxs	None
5 1/2"	14#	3800'	7 7/8"	900 Sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3707'	Rod Pump

31. Perforation Record (Interval, size and number)

3380-86', 3414-48'
3478-3500', 3510-28'
3534-50', 3566-76'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3478-3576'	4000 Gals. 15% NEHCl
3380-3448'	2500 Gals. 15% NEHCl

33. PRODUCTION

Date First Production **3-2-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Gas Well, Pump used to keep hole unloaded of wtr.** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-6-79	24	Open			303	Mist	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
97	97		0	303	Mist	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sole, El Paso Natural Gas

Test Witnessed By
T. Owens

35. List of Attachments
Driller's TOTCO/Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Bill Thomas** TITLE **Prod/Pror. Acctg. Supv.** DATE **3-7-79**
by C.H.V.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All data shall be reported in feet. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2552</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2837</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3259</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3606</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2552	2552	Sand, Anhydrite, Salt, Shale				
2552	2837	1285	Sand				
2837	3259	422	Sand, Lime, Anhydrite				
3259	3606	347	Sand, Lime, Anhydrite				
3606	3766	160	Dolomite, Shale				