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Form O-155
Revised 10-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

State	<input checked="" type="checkbox"/> Federal <input type="checkbox"/> State <input type="checkbox"/> Private
Federal	NM 08822

1. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER
 B. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

6. Name of Operator

 7. Term or Lease Name
 Wallen Kinney

2. Name of Operator
 Walter W. Krug DBA Wallen Production Company
 3. Address of Operator
 Box 1960 Midland, Texas 79702

8. Well No.
 # 1
 10. Field and Pool, or Wildcat
 Lynch Yates

4. Location of Well
 UNIT LETTER D LOCATED 990 FEET FROM THE W LINE AND 330 FEET FROM THE N LINE OF SEC. 34 TWP. 20 RGE. 34E

11. County
 Lea

15. Date Spudded 3/3/79 16. Date T.D. Reached 4/24/79 17. Date Compl. (Ready to Prod.) 5/8/79 18. Elevation (DF, RKB, RT, GR, etc.) GR 3725' 19. Elev. Casinghead 3726'
 20. Total Depth 3765' 21. Plug Back T.D. 3748' 22. If Multiple Compl., How Many ***** 23. Intervals Drilled by ***** Rotary Tools ***** Cable Tools X

24. Producing Intervals, of this completion - Top, bottom, Name
3510-3748' Yates Sand

25. Was Directional Survey Made
 No

26. Type Electric and Other Logs Run
GRN & CCL

27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	72	254'	15"	350 sxs class "H"	none
10 3/4"	48	691'	12 1/2"	mudded in	"
8 5/8"	32	1185'	10 "	mudded in	"
7 "	23	3480'	8 "	1000 sxs class "c"	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3235'	3748'	60	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
23/8"	3718'	none

31. Perforation Details (Interval, size and number)
3733'-36', 0.51", 12

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3733'-36'	10,000# 20/40

33. PRODUCTION
 Date First Production 5/9/79 Production Method (*Flowing, gas lift, pumping - Size and type pump*) swabbing Well Status (*Prod. or Shut-in*) S.I.

Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/9/79	24	****	→	68	TSTM	TSTM	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
swabbing	200	→	68	TSTM	TSTM	34.5	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
used for fuel Test Witnessed By Walter W. Krug

35. List of Attachments
GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter W. Krug TITLE Engineer DATE 5/10/1979

