

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-14
Originated 11/1/95

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Plus 2 Copi
to appropria
District Offi

H-0413

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amerada Hess Corporation OGRID #: 000495
Address: Drawer D, Monument, New Mexico 88265

Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144

II. Name of Well: W. A. Weir "B" No. 3 API #: 30-025-26168
Location of Well: Unit Letter B, 660 Feet from the North line and 1980 feet from the East line,
Section 26, Township 19S, Range 36E, NMPM, Lea County

III. Date Workover Procedures Commenced: 5-16-97
Date Workover Procedures were Completed: 6-3-97

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
Eumont Yates 7RQ

VII. AFFIDAVIT:
State of New Mexico)
County of Lea) ss.

Robert L. Williams, Jr., being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

[Signature]
(Name) Robert L. Williams, Jr.
Sr. Production Foreman
(Title)

JAN 29 1998

SUBSCRIBED AND SWORN TO before me this 21st day of January, 1998

R. C. Whelan Jr.

Notary Public

My Commission expires: 3-14-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6-7, 1997.

Paul Z. Kautz

District Supervisor, District 1
Oil Conservation Division

Date: 1/28/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-26168

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

7. Lease Name or Unit Agreement Name
W. A. Weir "B"

2. Name of Operator
Amerada Hess Corporation

8. Well No.
3

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

9. Pool name or Wildcat
Eumont Yates 7RQ

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 26 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3660.1' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15 thru 6-3-97
MIRU Dawson Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/prod. eqpt. TIH w/RTD BHP gauge & pkr. on 3-1/2" tbg. & set pkr. at 3304'. Tested tbg. & pkr. w/7500 PSI above slips. Press. csg. annulus w/500 PSI. MIRU Halliburton & FLO CO2. Fracture treated Eumont Zone O.H. fr. 3449' - 3665' w/168,900 gal. My-T-Gel CO2 foam XL 40# & 371,400 lbs. 12/20 Brady sand. TIH w/2-3/8" tbg. RU air drlg. eqpt. & cleaned out frac sand. Removed BOP & installed wellhead. Set 2-3/8" tbg. O.E. at 3610' w/Halliburton profile nipple at 3593'. RDPU, cleaned location & resumed flowing to sales.

Test of 6-7-97: Flowed 367 MCFGPD in 24 hours on full open choke. Tbg. Press. 40 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 6-10-97

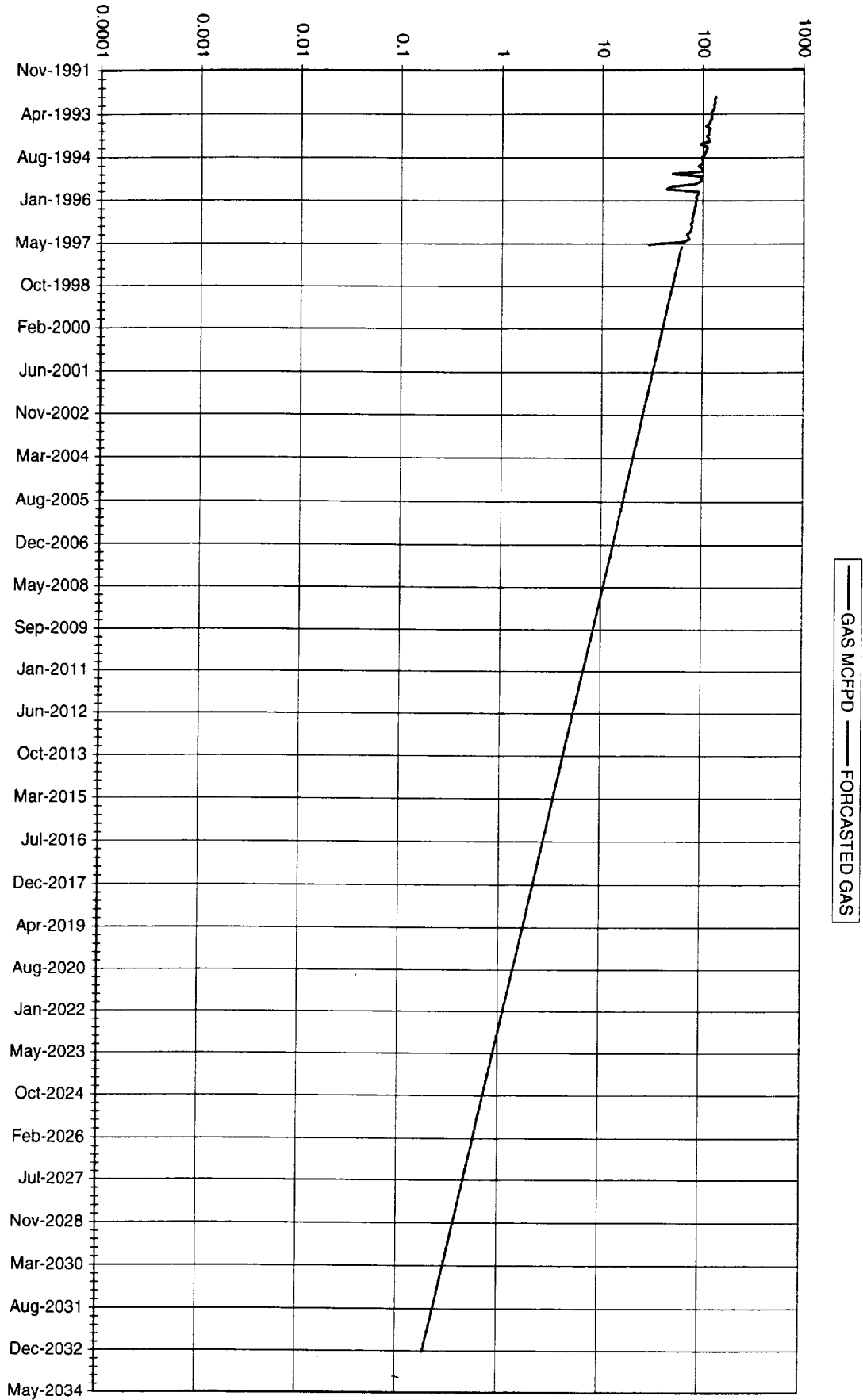
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6776

(This space for State Use)
ORIGINAL SIGNED BY CHIEF SUPERVISOR
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE WELL DATE 6-17-97

CONDITIONS OF APPROVAL, IF ANY: _____ FILE W. A. Weir B# 3

W.A. WEIR "B" #3 PRODUCTION FORECAST



W.A. WEIR B #3

Date	
09/1992	133.33
10/1992	129.48
11/1992	132.57
12/1992	127.52
01/1993	128.35
02/1993	125.68
03/1993	120.94
04/1993	120.77
05/1993	122.03
06/1993	117.93
07/1993	115.29
08/1993	106.58
09/1993	117.70
10/1993	113.13
11/1993	114.37
12/1993	108.23
01/1994	113.03
02/1994	115.18
03/1994	94.16
04/1994	109.30
05/1994	108.45
06/1994	105.13
07/1994	103.35
08/1994	95.68
09/1994	98.97
10/1994	98.71
11/1994	90.47
12/1994	98.00
01/1995	98.19
02/1995	49.57
03/1995	96.55
04/1995	95.57
05/1995	94.55
06/1995	82.73
07/1995	47.42
08/1995	43.39
09/1995	90.67
10/1995	88.68
11/1995	84.70
12/1995	87.35
01/1996	84.06
02/1996	84.69
03/1996	82.81
04/1996	81.67
05/1996	80.19

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

W.A. WEIR B #3	
Date	
06/1996	79.17
07/1996	78.23
08/1996	78.55
09/1996	75.50
10/1996	77.71
11/1996	76.17
12/1996	74.52
01/1997	69.58
02/1997	70.82
03/1997	73.03
04/1997	62.73
05/1997	28.84
06/1997	61.30
07/1997	60.45
08/1997	59.62
09/1997	58.83
10/1997	58.02
11/1997	57.24
12/1997	56.45
01/1998	55.67
02/1998	54.98
03/1998	54.22
04/1998	53.50
05/1998	52.76
06/1998	52.06
07/1998	51.34
08/1998	50.63
09/1998	49.96
10/1998	49.27
11/1998	48.61
12/1998	47.94
01/1999	47.28
02/1999	46.69
03/1999	46.05
04/1999	45.43
05/1999	44.81
06/1999	44.21
07/1999	43.60
08/1999	43.00
09/1999	42.42
10/1999	41.84
11/1999	41.28
12/1999	40.71
01/2000	40.15
02/2000	39.63
03/2000	39.09
04/2000	38.57
05/2000	38.03
06/2000	37.53

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

W.A. WEIR B #3	
Date	
07/2000	37.01
08/2000	36.50
09/2000	36.01
10/2000	35.52
11/2000	35.04
12/2000	34.56
01/2001	34.08
02/2001	33.66
03/2001	33.19
04/2001	32.75
05/2001	32.30
06/2001	31.87
07/2001	31.43
08/2001	31.00
09/2001	30.58
10/2001	30.16
11/2001	29.76
12/2001	29.35
01/2002	28.94
02/2002	28.58
03/2002	28.19
04/2002	27.81
05/2002	27.43
06/2002	27.06
07/2002	26.69
08/2002	26.32
09/2002	25.97
10/2002	25.61
11/2002	25.27
12/2002	24.92
01/2003	24.58
02/2003	24.27
03/2003	23.94
04/2003	23.62
05/2003	23.29
06/2003	22.98
07/2003	22.67
08/2003	22.35
09/2003	22.06
10/2003	21.75
11/2003	21.46
12/2003	21.17
01/2004	20.87
02/2004	20.61
03/2004	20.32
04/2004	20.05
05/2004	19.77
06/2004	19.51
07/2004	19.24
08/2004	18.98
09/2004	18.72
10/2004	18.46
11/2004	18.22
12/2004	17.97
-01/2005	17.72

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

W.A. WEIR B #3

Date	
02/2005	17.50
03/2005	17.26
04/2005	17.03
05/2005	16.79
06/2005	16.57
07/2005	16.34
08/2005	16.11
09/2005	15.90
10/2005	15.68
11/2005	15.47
12/2005	15.26
01/2006	15.05
02/2006	14.86
03/2006	14.66
04/2006	14.46
05/2006	14.26
06/2006	14.07
07/2006	13.88
08/2006	13.69
09/2006	13.50
10/2006	13.32
11/2006	13.14
12/2006	12.96
01/2007	12.78
02/2007	12.62
03/2007	12.45
04/2007	12.28
05/2007	12.11
06/2007	11.95
07/2007	11.78
08/2007	11.62
09/2007	11.47
10/2007	11.31
11/2007	11.16
12/2007	11.00
01/2008	10.85
02/2008	10.71
03/2008	10.56
04/2008	10.42
05/2008	10.28
06/2008	10.14
07/2008	10.00
08/2008	9.87
09/2008	9.73
10/2008	9.60
11/2008	9.47
12/2008	9.34
01/2009	9.21
02/2009	9.10
03/2009	8.97
04/2009	8.85
05/2009	8.73
06/2009	8.61
07/2009	8.49
08/2009	8.38

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

W.A. WEIR B #3

Date	
09/2009	8.27
10/2009	8.15
11/2009	8.04
12/2009	7.93
01/2010	7.82
02/2010	7.73
03/2010	7.62
04/2010	7.52
05/2010	7.41
06/2010	7.31
07/2010	7.21
08/2010	7.11
09/2010	7.02
10/2010	6.92
11/2010	6.83
12/2010	6.74
01/2011	6.64
02/2011	6.56
03/2011	6.47
04/2011	6.38
05/2011	6.30
06/2011	6.21
07/2011	6.13
08/2011	6.04
09/2011	5.96
10/2011	5.88
11/2011	5.80
12/2011	5.72
01/2012	5.64
02/2012	5.57
03/2012	5.49
04/2012	5.42
05/2012	5.34
06/2012	5.27
07/2012	5.20
08/2012	5.13
09/2012	5.06
10/2012	4.99
11/2012	4.92
12/2012	4.86
01/2013	4.79
02/2013	4.73
03/2013	4.66
04/2013	4.60
05/2013	4.54
06/2013	4.48
07/2013	4.42
08/2013	4.36
09/2013	4.30
10/2013	4.24
11/2013	4.18
12/2013	4.12
01/2014	4.07
02/2014	4.02
~03/2014	3.96

Cells with a white background contain allocated production
 Cells with a shaded background contain forecasted production

W.A. WEIR B #3

Date	
04/2014	3.91
05/2014	3.85
06/2014	3.80
07/2014	3.75
08/2014	3.70
09/2014	3.65
10/2014	3.60
11/2014	3.55
12/2014	3.50
01/2015	3.45
02/2015	3.41
03/2015	3.36
04/2015	3.32
05/2015	3.27
06/2015	3.23
07/2015	3.19
08/2015	3.14
09/2015	3.10
10/2015	3.06
11/2015	3.02
12/2015	2.97
01/2016	2.93
02/2016	2.90
03/2016	2.86
04/2016	2.82
05/2016	2.78
06/2016	2.74
07/2016	2.70
08/2016	2.67
09/2016	2.63
10/2016	2.59
11/2016	2.56
12/2016	2.52
01/2017	2.49
02/2017	2.46
03/2017	2.42
04/2017	2.39
05/2017	2.36
06/2017	2.33
07/2017	2.30
08/2017	2.26
09/2017	2.23
10/2017	2.20
11/2017	2.17
12/2017	2.14
01/2018	2.11
02/2018	2.09
03/2018	2.06
04/2018	2.03
05/2018	2.00
06/2018	1.98
07/2018	1.95
08/2018	1.92
09/2018	1.90
10/2018	1.87

Cells with a white background contain allocated production
 Cells with a shaded background contain forecasted production

W.A. WEIR B #3

Date	
11/2018	1.85
12/2018	1.82
01/2019	1.80
02/2019	1.77
03/2019	1.75
04/2019	1.73
05/2019	1.70
06/2019	1.68
07/2019	1.66
08/2019	1.63
09/2019	1.61
10/2019	1.59
11/2019	1.57
12/2019	1.55
01/2020	1.52
02/2020	1.51
03/2020	1.48
04/2020	1.46
05/2020	1.44
06/2020	1.43
07/2020	1.41
08/2020	1.39
09/2020	1.37
10/2020	1.35
11/2020	1.33
12/2020	1.31
01/2021	1.29
02/2021	1.28
03/2021	1.26
04/2021	1.24
05/2021	1.23
06/2021	1.21
07/2021	1.19
08/2021	1.18
09/2021	1.16
10/2021	1.15
11/2021	1.13
12/2021	1.11
01/2022	1.10
02/2022	1.09
03/2022	1.07
04/2022	1.06
05/2022	1.04
06/2022	1.03
07/2022	1.01
08/2022	1.00
09/2022	0.99
10/2022	0.97
11/2022	0.96
12/2022	0.95
01/2023	0.93
02/2023	0.92
03/2023	0.91
04/2023	0.90
05/2023	0.88

Cells with a white background contain allocated production
 Cells with a shaded background contain forecasted production

W.A. WEIR B #3

Date	
06/2023	0.87
07/2023	0.86
08/2023	0.85
09/2023	0.84
10/2023	0.83
11/2023	0.82
12/2023	0.80
01/2024	0.79
02/2024	0.78
03/2024	0.77
04/2024	0.76
05/2024	0.75
06/2024	0.74
07/2024	0.73
08/2024	0.72
09/2024	0.71
10/2024	0.70
11/2024	0.69
12/2024	0.68
01/2025	0.67
02/2025	0.66
03/2025	0.66
04/2025	0.65
05/2025	0.64
06/2025	0.63
07/2025	0.62
08/2025	0.61
09/2025	0.60
10/2025	0.60
11/2025	0.59
12/2025	0.58
01/2026	0.57
02/2026	0.56
03/2026	0.56
04/2026	0.55
05/2026	0.54
06/2026	0.53
07/2026	0.53
08/2026	0.52
09/2026	0.51
10/2026	0.51
11/2026	0.50
12/2026	0.49
01/2027	0.49
02/2027	0.48
03/2027	0.47
04/2027	0.47
05/2027	0.46
06/2027	0.45
07/2027	0.45
08/2027	0.44
09/2027	0.44
10/2027	0.43
11/2027	0.42
12/2027	0.42

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

W.A. WEIR B #3

Date	
01/2028	0.41
02/2028	0.41
03/2028	0.40
04/2028	0.40
05/2028	0.39
06/2028	0.39
07/2028	0.38
08/2028	0.37
09/2028	0.37
10/2028	0.36
11/2028	0.36
12/2028	0.35
01/2029	0.35
02/2029	0.35
03/2029	0.34
04/2029	0.34
05/2029	0.33
06/2029	0.33
07/2029	0.32
08/2029	0.32
09/2029	0.31
10/2029	0.31
11/2029	0.31
12/2029	0.30
01/2030	0.30
02/2030	0.29
03/2030	0.29
04/2030	0.29
05/2030	0.28
06/2030	0.28
07/2030	0.27
08/2030	0.27
09/2030	0.27
10/2030	0.26
11/2030	0.26
12/2030	0.26
01/2031	0.25
02/2031	0.25
03/2031	0.25
04/2031	0.24
05/2031	0.24
06/2031	0.24
07/2031	0.23
08/2031	0.23
09/2031	0.23
10/2031	0.22
11/2031	0.22
12/2031	0.22
01/2032	0.21
02/2032	0.21
03/2032	0.21
04/2032	0.21
05/2032	0.20
06/2032	0.20
07/2032	0.20

Cells with a white background contain allocated production
 Cells with a shaded background contain forecasted production

W.A. WEIR B #3

Date	
08/2032	0.19
09/2032	0.19
10/2032	0.19
11/2032	0.19
12/2032	0.18

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

MONTHLY PRODUCTION HISTORY
December, 1996 TO November, 1997

WELL: WEIR 'B' #3

Production Date	OIL		GAS		WATER		CO2	
	BBLS	BOPD	MCF	MCFD	BBLS	RWPD	MCF	MCFD
11/30/97	0	0	4,114	137	0	0	0	0
10/31/97	0	0	4,610	149	0	0	0	0
9/30/97	0	0	4,787	160	0	0	0	0
8/31/97	0	0	5,334	172	0	0	0	0
7/31/97	0	0	5,650	182	0	0	0	0
6/30/97	0	0	7,786	260	0	0	0	0
5/31/97	0	0	894	29	0	0	0	0
4/30/97	0	0	1,882	63	0	0	0	0
3/31/97	0	0	2,264	73	0	0	0	0
2/28/97	0	0	1,983	71	0	0	0	0
1/31/97	0	0	2,157	70	0	0	0	0
12/31/96	0	0	2,310	75	0	0	0	0
	0	0	43,771	1,439	0	0	0	0