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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 30-025-26168
7. Unit Agreement Name
8. Farm or Lease Name W. A. Weir "B"
9. Well No. 1 3
10. Field and Pool, or Wildcat Eumont
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 2040, Tulsa, Oklahoma 74102

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 26 TOWNSHIP 19S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3660.1 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Cactus Rig #59 and spudded 12 1/4" hole at 5:30 PM 12-28-78 and drilled from 0-330'. Circ hole clean, TOH, RU ran and cemented 8 jts. 8 5/8" 24# J-55 new casing set at 327' and cemented with 250 sx. cement. Plug down at 12:15AM with 750 psi - Cement circulated. WOC. Test blind rams and casing to 1500 psi and held OK. TIH with bit, drilled out cement and shoe and new formation from 330' to 3453' TD - Circ and cond hole and RU Schlumberger and ran DLL, FDC, CNL w/GR and Caliper. RD Schlumberger. TIH w/bit & circ and cond to run 5 1/2" Production casing, TOH, RU & ran total of 82 jts. 5 1/2" 14# K-55 and J-55 casing set at 3449' and cemented with total of 1250 sx. Plug down 11:30 AM 1-4-79 with 1800 psi. Cement circulated. Set 5 1/2" casing slips in 8 5/8" Larkin Head, cut off 5 1/2" casing. Installed 5 1/2" Type "R" tubing head. ND BOPs and released rig at 3:00 PM 1-4-79. Well turned over to Production Department for completion

FINAL REPORT FROM DRILLING SERVICES

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H.O. Porter TITLE Supv. Drlg. Admin. Services DATE 1-8-79

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE JAN 11 1979

CONDITIONS OF APPROVAL _____