

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.G.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-1428**

7. Unit Agreement Name

8. Farm or Lease Name  
**State "U" Gas Com.**

9. Well No.  
**2**

10. Field and Pool, or Wildcat  
**Eumont Queen**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
**Amerada Hess Corporation**

3. Address of Operator  
**Drawer D, Monument, New Mexico 88265**

4. Location of Well  
UNIT LETTER **C** LOCATED **990** FEET FROM THE **North** LINE AND **2160** FEET FROM

12. County  
**Lea**

15. Date Spudded **6-15-79** 16. Date T.D. Reached **6-23-79** 17. Date Compl. (Ready to Prod.) **8-2-79** 16. Elevations (DF, RKB, RT, GR, etc.) **3594 GR** 19. Elev. Casinghead **10'**

20. Total Depth **3500'** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By: Rotary Tools **0-3500'** Cable Tools **-**

24. Producing Intervai(s), of this completion - Top, Bottom, Name  
**Open hole fr. 3311' to 3500' - Eumont Yates Seven Rivers Queen**

25. Was Directional Survey Made  
**Totco only**

26. Type Electric and Other Logs Run  
**None**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	338'	12-1/4"	250 sks. Class C	-
5-1/2"	14# & 15.5#	3300'	7-7/8"	1650 sks. w/additives	-

Shut off water flow by re-cementing 5 1/2" csg. thru perf. @ 2945' w/total of 3400 sks. cement & thru perf. @ 1300' w/780 sks. cement.

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3489'	-

31. Perforation Record (Interval, size and number)  
**Open hole fr. 3311' to 3500'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **8-2-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Shut in.**

Date of Test <b>8-13-79</b>	Hours Tested <b>2</b>	Choke Size <b>2"</b>	Frod'n. For Test Period <b>→</b>	Oil - Bbl. <b>-</b>	Gas - MCF <b>756 MCFPD</b>	Water - Bbl. <b>-</b>	Gas - Oil Ratio <b>-</b>
Flow Tubing Press. <b>300#</b>	Casing Pressure <b>-</b>	Calculated 24-Hour Rate <b>→</b>	Oil - Bbl. <b>-</b>	Gas - MCF <b>756 MCFPD</b>	Water - Bbl. <b>-</b>	Oil Gravity - API (Corr.) <b>-</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented during testing only.** Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**Inclination report**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED EB Fisher TITLE Supv. Adm. Ser. DATE 8-14-79

RECEIVED  
AUG 16 1973  
O.C.D. HOBBS, OFFICE

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