

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-15533-122

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

1. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State "O"

9. Well No.
5

10. Field and Pool, or Wildcat
Eumont Queen

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Location of Well

UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **990** FEET FROM THE **East** LINE OF SEC. **30** TWP. **19-S** RGE. **37-E** N.M.P.M.

12. County
Lea

15. Date Spudded **6-7-79** 16. Date T.D. Reached **6-23-79** 17. Date Compl. (Ready to Prod.) **6-26-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3618' GR** 19. Elev. Casinghead **-**

20. Total Depth **3570'** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools **0-3570'** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Open hole fr. 3290' to 3570' - Eumont Queen

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
CNL Comp. Density w/GR & ca;iper & DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	345'	12-1/4"	250 sks.	circ.
5-1/2"	14#	3290'	7-7/8"	1025 sks.	circ.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2" Reg.	3560'	-

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
-	-

33. PRODUCTION

Date First Production **6-25-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Shut in**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-28-79	3 hrs.	3/4"		0	241 MCFPD	0	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
166#	175#		0	241 MCFPD	0	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented for 3 hr. test only.** Test Witnessed By _____

35. List of Attachments
Inclination report, CNL Comp. Density, DLL logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED EB Fisher TITLE Supv. Adm. Ser. DATE 8-24-79