

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. 30 025 26214	
7. Unit Agreement Name	
8. Farm or Lease Name State D	
9. Well No. 3	
10. Field and Pool, or Wildcat Eunice Monument	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 991 Houston, TX 77001
4. Location of Well UNIT LETTER I 990 FEET FROM THE East LINE AND 2307 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 19S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3653.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-16-79 Drld out FC @ 3965' & cmt.stringers to 4000'. Tested csg to 1000 psi - held OK.
- 10-17-79 Spotted 150 gal 15% NEA on btm. Ran GR/CCL log from 4000'-3400'. Perf'd 7" csg @ 3974'-3979'. Ran (Baker) Model-R pkr & set @ 3945'.
- 10-18-79 Swbd Pld tbg & pkr. Set (HOWCO) cmt retainer @ 3969'-3972'. Pmpd 150 sx Class C cmt into formation from 3974'-3979' & sqz to 4000 psi. Pld 10 jts tbg & pressured up to 5000 psi.
- 10-19-79 Spotted 150 gals 15% NEA on btm. Perf'd 7" csg @ 3928'-3952'. Set pkr @ 3900'.
- 10-20-79 Pmpd 500 gals 15% NEA & flushed w/ KCl wtr & sbd
- 12-28-79 Pld tbg & pkr & set RBP @ 3940' & pkr @ 3900' & sbd
- 12-31-79 Ppd 1-- sx Class C cmt & sqz'd to 2500 psi w/80 sx in formation. Pld tbg
- 1-2-80 Tagged & drld retainer & cmt to 3940'.
- 1-3-80 Tagged second retainer @ 3940'. Perf'd csg in Grayburg @ 3928-3940'. Ran 2 1/2 x 7" RBP + (Baker) FB pkr. Set BP @ 3936' + set pkr @ 3907'. Well swabbed dry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.J. Fore A.J. Fore TITLE Sr. Engineering Tech. DATE 1-16-80

APPROVED BY [Signature] TITLE [Signature] DATE JAN 22 1980

CONDITIONS OF APPROVAL, IF ANY: