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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| |
|--|
| 5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State D |
| 9. Well No. 3 |
| 10. Field and Pool, or Wildcat Eunice - Monument |
| 12. County Lea |
| 19. Proposed Depth 3940' |
| 19A. Formation Grayburg-San Andres |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 3652.3' Gr. |
| 21A. Kind & Status Plug. Bond Blanket |
| 21B. Drilling Contractor Unknown |
| 22. Approx. Date Work will start 4-7-79 |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| |
|--|
| 1a. Type of Work DRILL: <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |
| 2. Name of Operator Shell Oil Company |
| 3. Address of Operator P.O. Box 1509, Midland, Texas 79702 |
| 4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>990</u> FEET FROM THE <u>East</u> LINE <u>2307</u> AND <u>South</u> FEET FROM THE LINE OF SEC. <u>19</u> TWP. <u>19S</u> RGE. <u>37E</u> NMPM |
| 19. Proposed Depth 3940' |
| 19A. Formation Grayburg-San Andres |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 3652.3' Gr. |
| 21A. Kind & Status Plug. Bond Blanket |
| 21B. Drilling Contractor Unknown |
| 22. Approx. Date Work will start 4-7-79 |

23. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12-1/4" | 9-5/8 | 32.3# | 425' | 225 | Surface |
| 8-3/4" | 7" | 20# | 3940' | 560+ | Surface |

BOP Program: 10" 2000 psi WP, double ram.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.
EXPIRES May 5, 1979

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. D. D'Agostino Title Senior Drilling Engineer Date 1-26-79

(This space for State Use)
APPROVED BY John W. Runyan TITLE Geologist DATE FEB 5 1979

CONDITIONS OF APPROVAL, IF ANY:

LEIM

MAR 0 1979

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FEB 6 1979

PRESERVATION COMM.
WASH. D. C.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION FORM

Form No. 1
Supersedes C-128
1-15-65

All distances must be from the outer boundaries of the Section

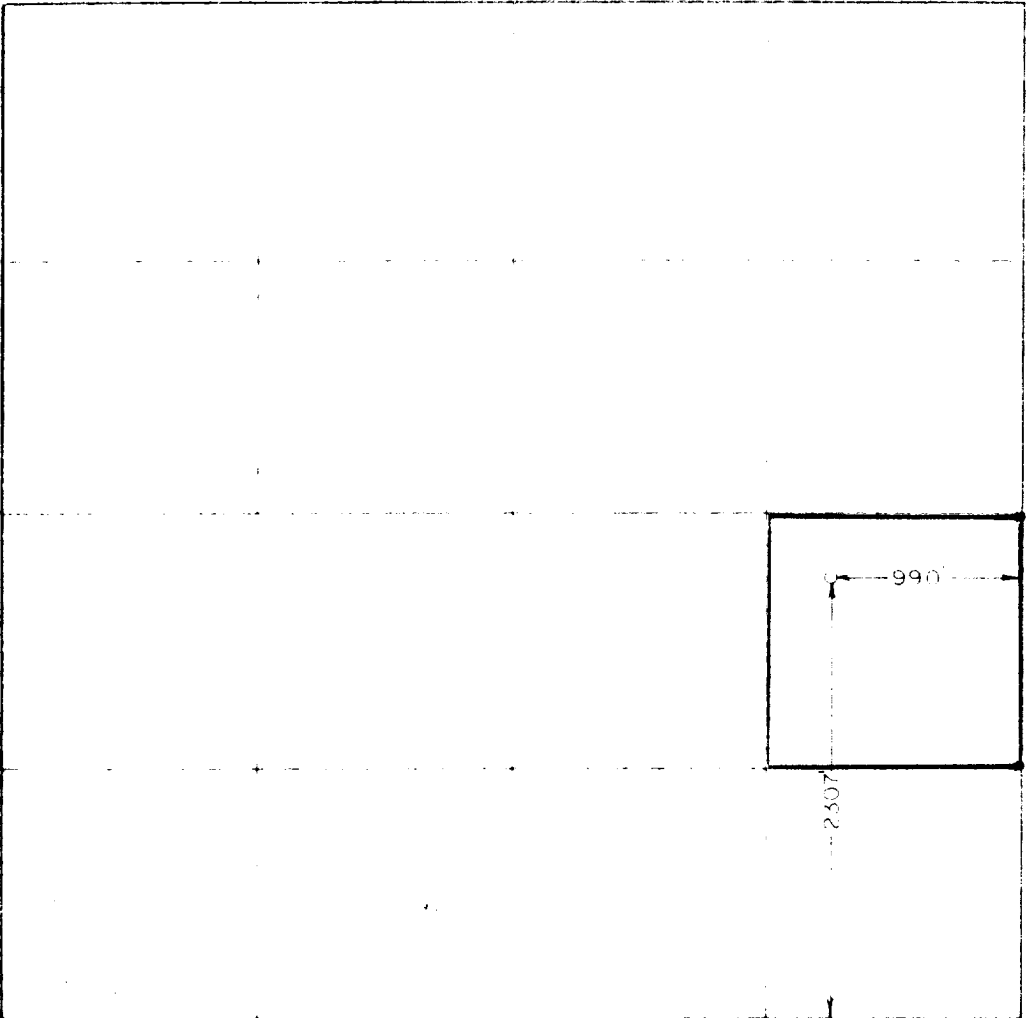
| | | | | | |
|-------------------|-----------------------|-----------------|---------|-----|--|
| Shell Oil Company | | State D | | 3 | |
| 1 | 19 | 19 South | 37 East | Lea | |
| 990 | East | 2307 | South | | |
| 3652.3 | Grayburg - San Andres | Eunice Monument | 40 | | |

1. If only one lease is dedicated to the well, it will be colored pencil or ballpoint marks, and the following:
2. If more than one lease is dedicated to the well, outline each and identify the ownership pattern of both as to working interest and royalty.
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners consolidated, dated, communitized, unitized, forced pooling, etc.

Answers "Yes" or "No" to questions 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100.

If answer is "No" list the owners and tract descriptions which have actually been consolidated, communitized, unitized, forced pooled, or otherwise set on unit (a non-standard unit, eliminating such interests, has been approved by the Commission).

If answer is "No" list the owners and tract descriptions which have actually been consolidated, communitized, unitized, forced pooled, or otherwise set on unit (a non-standard unit, eliminating such interests, has been approved by the Commission).



STATE OF NEW MEXICO

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

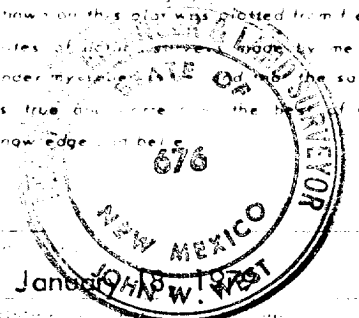
J. D. D'Agostino
J.D. D'Agostino

Senior Drilling Engineer

Shell Oil Company

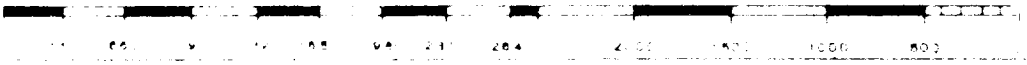
January 26, 1979

I hereby certify that the well location shown on this plan was plotted from field notes of actual location made by me or under my supervision, and the same is true and correct to the best of my knowledge and belief.



January 19, 1979

John W. West
John W. West 676
Ronald J. Eidson 3239



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173