

5. LEASE DESIGNATION AND SERIAL NO.

NM-10601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "DI"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Bone Springs

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

27-20-33

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER PXA

2. NAME OF OPERATOR Amoco Production Company

3. ADDRESS OF OPERATOR P.O. Box 68, Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

1980' FNL X 1650' FEL
(Unit G, SW/4 NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3623.2' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to PXA as follows:

1) POH with production equipment

2) RIH with CIBP, set at 9400' and cap with 35' class A' cmt.

3) Displace 7" csg with gelled brine. 8390'

4) Spot a 25' class A' plug 8540'-8420'. (Top of Bone Springs)

5) Run pipe recovery log 6500' - 100% free pipe to determine top of cmt.

5a) If cmt is above 5500' spot plug from 5675'-5525' (across

9 5/8" csg shoe and top of Delaware)

5b) If cmt is below 5500', perf at 100% free point W/4 JSPF,

0+5 BLM C 1-JRB 1-FIN 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray C. Clark

TITLE

Asst. Admin. Analyst

DATE

3-14-85

(This space for Federal or State office use)

APPROVED BY:

TITLE

DATE

3 29 85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

set cmt retainer at 5500' and squeeze with 200 svs class neat cmt. Run temp survey to determine TCMT.

- ⑥ Perf 3305' w/4TSPF and RIH and set spr at 2955', squeeze w/100 svs class 'c' neat. Flush with 15 bbls gelled brine (Plug across top of Yates) If circ. is established circ cmt to surface and flush with 20 bbls gelled brine.
- ⑦ Spot cmt from 1575-1425 (across 13³/₈" csg shoe)
- ⑧ perf 1575" w/4TSPF, set spr at 1725' and squeeze with 100 svs class 'c' neat. (Plug across top of Anhydrite and 13³/₈ csg shoe)
- ⑨ Spot ^{50'}20' of class 'c' neat cmt at surface inside and out of 7" csg.
- ⑩ Install PXA marker.

RECEIVED

APR -1 1985

O.C.D.
HOBBS OFFICE