

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL X 1650' FEL  
AT TOP PROD. INTERVAL: (Unit G, SW/4, NE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☒  
☐  
☐  
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5. LEASE  
NM-10601
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Federal DI
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Und. Wolfcamp
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
27-20-33
12. COUNTY OR PARISH  
Lea
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3623.2

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Oil & Gas

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit and ran Gamma Ray Temp. Survey. Frac down tubing in 5 stages:

- a) 18,000 gal pad.  
b) 3,000 gal frac fluid with 1 ppg 20/40 sand.  
c) 4,000 gal frac fluid with 2 ppg 20/40 sand.  
d) 4,000 gal frac fluid with 3 ppg 20/40 sand.

0+6-BLM. R 1-HOU 1-F. J. Nash, HOU 1-CMH

(OVER)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Serrano TITLE Ast. Adm. Analyst DATE 5-13-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 12 1983

e) 4500 gal frac fluid with 3.5 ppg 20/40 sand.

Flushed with 6.5 bbl gelled brine with 2/3 40# crosslinked gel and 1/3 CO2 with RA material in all stages. Ran Gamma Ray Temp Survey. Shut well in for 3-1/2 hrs. Opened well and recovered 13 BO and 140 BW. Swab tested 4 days. Last 8-1/2 hr recovered 15 BO, 14 BW, and little gas on tubing. Shut-in and moved out service unit 5-12-83.

RECEIVED  
SEP 14 1983  
O.C.D.  
HOBBS OFFICE