

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P.O. Drawer "A", Levelland, Texas 79336
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1650' FEL, Sec 27
AT TOP PROD. INTERVAL: (Unit G, SW $\frac{1}{4}$, NE $\frac{1}{4}$)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM-10601
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal Y Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
WC Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27-20-33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3623.2 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
MAR 10 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2/17/79 Ard Drilling Co. (Rig #5) spudded a 17 1/2" hole at 8:00 p.m. Drilled to a TD of 1497' and set 13 3/8" 48# H-40 ST & C casing at 1497'. Cemented with 1050 Class C cement with 3% NA Silicate plus 6# salt/sx followed by 200 sx Class C cement with 2% CACL. Circulated 180 sx. Plugged down 8:35 a.m. 2/22/79. WOC 21 1/2 hours. Tested casing with 800# for 30 minutes. Tested O.K. Reduced hole to 12 1/4" and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE March 7, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, H
1-Div
1-Susp
1-RWA
1-Supron
1-Arco 1-Grace Pet

*See Instructions on Reverse Side

