

N. M. OIL CONS. COMMISSION  
P. O. BOX 1000  
HOBBS, NEW MEXICO 88240

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
ESTORIL PRODUCING CORPORATION

3. ADDRESS OF OPERATOR  
11th Floor Vaughn Bldg. Midland, Tx

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FSL & 1980' FEL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

PROGRESS REPORT

5. LEASE

LC - 064194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UNION FEDERAL

9. WELL NO.

ONE

10. FIELD OR WILDCAT NAME

LEA (PENN)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-20-S, R34E

12. COUNTY OR PARISH 13. STATE

LEA

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3636.5 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-24-82

RU Western Co. Acid Equip. Spot 250 g. 7 1/2% NE Acid across perfs @ 7594-7610'. Set Pkr. @ 7500'. Break down perfs. @ 2800#. Pmpd spot acid away. RU swab. Swab FL dn to 6000'. Acidize perfs. w/2500 g. 7 1/2% NE Acid & 28 ball sealers. Slight ball action. Ball out w/last set of balls on perfs. Flushed w/2% KCL fresh wtr. Max. pmpg. press. 2800#. Avg. rate 3 BPM, ISDP 1800#, 15" 1300#. Total load to rec. 98 bbls. Open well to flow. Flwd back approx. 10 BLW. RU swab & commence swabbing.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. McNeil TITLE PROD. CLERK DATE 6-25-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL

(ORIG. SCD.) DAVID R. MCNEIL

OCT 20 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side