Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rto Brizos Rd., Aziec, NM 87410

REQUEST FOR ALL

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator		<u> </u>		· · ·		7110			Wall A	Pl No.		
SAMSON RESOURCES	S COMP	ANY						_		30-	025-26	302
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completion	Oil		Dry	•								
enge in Operator	Caringhee				• 🗵							
hange of operator give same GRACI	E PETF	ROLEU	M C	CORE	2., 2	501 N.	Broad	w a	y, or	C, OK	73116-	8298
DESCRIPTION OF WELL										ß	AL 15wylu -	L-
ase Name		Well No.				eg Formation		1		Federal or Fe	NM 1	ese No.
FELMONT FEDERAL		2	5	SALT	r LAK	E - AT						3907
cation $N(BH)$ Fed	. Lease		_	_	_ 90	UTH Line			59 W.		EAST	Line
Unit Letter P(Surface)	:		_ ired	t Prom	The So	LINE		<u> </u>		et From The	5	
Section 25 Township) - S			32-E	, NI	ирм,			LEA	1	County
buy loc is on fee	+ BH	Lia	Fee	d.	N.1.4 (1997-11)	041 046						
. DESIGNATION OF TRANS the of Authorized Transporter of Oil	SPORTE	or Conde			MATUI X	Address (Giv	eddress to w	vhic	h approved	copy of this f	orm is to be se	nl)
TEXACO TRADING & T	RANSPO				۳	-					0 8021	
me of Authorized Transporter of Casing				Dry Ge	us 💢						orm is to be se	
GAS COMPANY OF											E, MN 8	7125
well produces oil or liquids, e location of tanks.	Undit	Sec.	Tw	ጉ ! I	Kge.	ls gas actuali	ES		When		ARY 199	0
his production is commingled with that f	rom any oth	er lease or	pool,	, give (comming							
. COMPLETION DATA											·	
Designate Type of Completion -	· (20)	Oil Wel	ן נו	Cea	Weli	New Wall	Workover	ļ	Despen	Plug Back	Same Res'v	Diff Res'v
Le Spudded	Date Com	ol. Ready I	o Pro	х <u>т</u>		Total Depth	L			P.B.T.D.	<u>.l</u>	1
in Spinished												
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
forauous										Depth Casing Shoe		
HORMOR											•	
	7	TUBING	, CA	SIN	G AND	CEMENTI	NG RECO	RD)			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
	<u>!</u>						,					
										<u> </u>		
TEST DATA AND REQUES	T FOR A	ALLOW	ABI	LE					11 A		Con full 24 hou	1
IL WELL (Test must be after real First New Oil Run To Tank			e of la	ood oil	and must		exceed top a ethod (Flow,				JOP JULI 24 NOV	93.)
ate First New Oil Kun 10 18mk	Date of Test					, rounding ive	CERCE (1 10 A)	,	,			
ength of Tes	Tubing Pr	Tubing Pressure				Casing Pressure				Choke Size		
	<u> </u>					District District				Gas- MCF		
ciual Prod. During Test	Oil - Bbls.					Water - Bbis.				,		
	<u> </u>					1						
GAS WELL COURT Prod. Test - MCF/D	Length of	Test				Bbis. Conde	sate/MMCF			Gravity of	Condensate	
rior real Mens												
sung Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size		
	<u> </u>					ļ						
I. OPERATOR CERTIFIC					CE			N	SERV	'ATION	DIVISIO	NC
I hereby certify that the rules and regul Division have been complied with and	ations of the	e Oil Cons	ervati iven a	ion above			0,200	,, ,	OL			
is true and complete to the best of my	knowledge i	and belief				Date	e Approv	/PC	1	MA'	1 27 19	93
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Wennis - Chandles						Bv	ORIGINA	AL S	IGNED I	BY JERRY	NOTKE	
Signature DENNIS CHANDLEE	SUPV (OF OP	ERA	ATI	ONS	-, -	D	IST	RICT IS	UPERVISO	R	
Printed Name				itie		Title)					
4 21-93 Date	918-5			one No	<u> </u>							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.