

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-104
Revised 1-25-85

RESERVOIR PRESSURE REPORT

TYPE OF REPORT -(X)
 Initial Completion X
 Special _____
 General Survey _____

Operator Grace Petroleum Corporation Pool Undesignated County Lea Date 2-22-86
 Address P.O. Box 2358, Midland, Tx 79702 Producing Formation Atoka Oil Gradient _____ Water Gradient _____ Gas Gravity 0.690 Datum Plane 13367 (-9761)
 psi/ft. _____ psi/ft. _____

LEASE	WELL NO.	LOCATION			ELEV.	OIL OR GAS (G)	DATE TESTED	IN SHUT-HOURS	SHUT-IN TBG. PRESS.	BOMB TEST DATA			SONIC INSTRUMENT TEST DATA*				PRESS. AT CATHOD			
		U	S	T						R	TEST DEPTH	B.H. TEMP. °F	0a- SERVED PRESS.	PROD. TEST (BBLs./DAY)	LIQUID LEVEL	LIQUID GRAD. LENT PSI/FT.		WT. OF LIQUID COL. PSI	WT. OF GAS COL. PSI	CSG. PRESS.
Felmont Federal	2	N	25	20	32	3606	G	2-22-86	40	4430	13265 (-9659)	183	7218							7262
N- 5H Loc.																				
P- Surface Loc.																				

All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one percent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane, see AULF 302.
 * Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.
 Buddy J. Knight District Operations Manager
 2-25-86

RECEIVED
MAR 4 - 1986
O.C.P.
HOBBS OFFICE