

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee *

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Farm or Lease Name
Felmont Federal

9. Well No.
2

10. Well and Pool, or Unit
Salt Lake Marrow

12. County
Lea

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM AS A SUBSTITUTE TO WELL OR FIELD REPORTS FOR A DIFFERENT RESERVOIR.
(USE THIS FORM FOR REPORTS ON WELLS OPERATED BY OTHER OPERATORS)

OIL WELL GAS WELL OTHER

Name of Operator
Grace Petroleum Corporation

Address of Operator
P. O. Drawer 2358, Midland, Texas 79702

Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 760 FEET FROM
THE East LINE, SECTION 25 TOWNSHIP 20-S RANGE 32-E NMPM.

15. Elevation (Show whether BF, RT, GR, etc.)
3587' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud date & Surf, Salt & Inter Csg <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

- 7-23-79 Spudded 26" hole @ 4:00 PM. Set 30" csg @ 30' w/Redi Mix. Deviation Survey: 126' - 3/4⁰ Drift; 247' - 1⁰.
- 7-24-79 Deviation Surveys: 321'; Drift 1/2⁰, 398'; Drift 1/4⁰, 467'; Drift 3/4⁰.
- 7-25-79 Deviation Surveys: 630'; Drift 1 1/2⁰, 688'; Drift 1 3/4⁰.
- 7-26-79 Deviation Survey: 704'; Drift 1 3/4⁰.
- 7-27-79 Deviation Surveys: 768'; Drift 1 3/4⁰, 829'; Drift 2⁰.
- 7-28-79 Deviation Survey: 892'; Drift 2⁰.
- 7-29-79 Deviation Surveys: 954'; Drift 1 1/2⁰, 1016'; Drift 1 1/4⁰, 1078'; Drift 1⁰.
- 7-30-79 Deviation Survey: 1186'; Drift 1⁰.
- 8-3-79 Ran a total of 29 jts (1202.25') of 20", 94 Lbs/Ft, H40, STC 8rd csg. Set @ 1208'. Cmt'd down 20" csg w/1525 sx Lite-wate containing 5% salt & 1/4 Lb/Sk Flocele followed by 685 sx Class "C" containing 1.88% CACL₂. Plug down @ 6:10 AM 8-4-79. Cmt circ'd (500 sx). WOC 22 hrs.
- 8-5-79 Cut-off 20" csg NU Hydril. Tested Hydril to 1000 psig. Held ok. Tagged (con't on additional page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Bobby Light
TITLE District Production Manager DATE 9-4-79

ORIG. SIGNED BY Jerry Sexton
Dist 1. Supv.
DATE SEP 6 1979