

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26307

5. Indicate Type of Lease  
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Brine Supply Well

2. Name of Operator Inc  
Salty Dog Water Station (Brunson & McKnight, Inc.)

3. Address of Operator  
P.O. Box 1440 Hobbs, NM 88240

4. Well Location  
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 5 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,806.0'GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/09/91 1. Rig up Pulling Unit.  
2. Install blow out preventor, tally tubing out of hole & stank back in derrick.  
3. Run retrievable plug to bottom of surface casing & set @ 1877'.  
4. Tally work string in hole with packer.  
5. Test casing for possible leak - if there is a leak - isolate & establish an injection rate.
- 12/10/91 1. Rig up B.J. Cementing Equipment & squeeze off hole in casing & let cement set up 24 hours.
- 12/11/91 1. Rig up reverse unit & drill out cement. 12/12/91 1. Test casing to 1000 PSI  
12/12/91 2. If casing holds, run production tubing back & set @ 2887'. for 30 minutes.  
3. Release rig - operations complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jack D. Clark TITLE Area Manager DATE 12/6/91  
TYPE OR PRINT NAME Jack D. Clark TELEPHONE NO. (505) 393-4521

(This space for State Use)

APPROVED BY [Signature] DISTRICT SUPERVISOR DATE DEC 06 1991

CONDITIONS OF APPROVAL, IF ANY: