

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL API NO. 30-025-26314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  Union State "AB"
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIPP RESVR <input type="checkbox"/> OTHER _____	8. Well No. 1
2. Name of Operator Xeric Oil & Gas Corporation <b>EFFECTIVE 5-27-97</b>	9. Pool name or Wildcat Eumont (Yates 7 Rivers-Qn)
3. Address of Operator PO Box 352 Midland, Texas 79702	

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>560</u> Feet From The <u>East</u> Line					
Section <u>30</u>	Township <u>20S</u>	Range <u>36E</u>	NMPM <u>Lea</u>	County _____	
10. Date Spudded 4/15/97	11. Date T.D. Reached 4/26/97	12. Date Compl. (Ready to Prod.) 5/5/97	13. Elevations (DF & RKB, RT, GR, etc.) 3647.7 GR	14. Elev. Casinghead 3645.7	
15. Total Depth 11,600	16. Plug Back T.D. 4100	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3943-4006 Yates/Seven Rivers				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35	355	17 1/2"	415 sx Class H	
8 5/8"	24 & 36	5100	11"	1900 sx	
5 1/2"	17 & 20	11,600	7 7/8"	785 sx	4210

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4019	

26. Perforation record (interval, size, and number) 3943-3961 3996-4006	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3943-4006	38,000 gals Carbo-foam + 146,600# 12/20

28. PRODUCTION							
Date First Production 5/5/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 5/11/97	Hours Tested 24	Choks Size 4 1/2 X 74	Prod'n For Test Period	Oil - Bbl. 156	Gas - MCF 275	Water - Bbl. 3BW	Gas - Oil Ratio 1763
Flow Tubing Press. 100#	Casing Pressure 50#	Calculated 24-Hour Rate	Oil - Bbl. 156	Gas - MCF 275	Water - Bbl. 3	Oil Gravity - API - (Corr.) 40 <sup>2</sup>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Hugo Naegele
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30. List Attachments  
Letter of Confidentiality

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. C. Barnett Printed Name R. C. Barnett Title Vice President-Land Date 5/14/97