

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2200' FNL & 660' FEL, Sec. 24
AT SURFACE: (Unit H, SE/4 NE/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
LC-031736-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CA-4659

8. FARM OR LEASE NAME
Gillully Federal Gas Com.

9. WELL NO.
17

10. FIELD OR WILDCAT NAME
Eumont Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
24-20-36

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3540.4 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

-
-
-
-
-
-
-
-

RECEIVED
OCT 22 1979

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Moved in Service Unit 10-6-79. Tested casing with 1000# for 30 min. Test OK. Perforated 3294'-3300', 3378'-3385', 3394'-3416', 3418'-3425', 3428'-3435', 3439'-3444', 3492'-3501' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 2951'. Tailpipe at 3199'. Acidized with 6510 gals 15% HCL acid with additives. Swab tested 1 day. Fraced with 29700 gal gelled 3% KCL water and 15300 gal Liquid CO₂ and 48000# 20/40 sand and 18000# 10/20 sand in 3 stages. Staged with 1000# rock salt with 375# Benzoic acid flakes in 350 gal gelled 10# brine. Currently flow testing well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Davis TITLE Assist. Admin. Asst. DATE 10-18-79

(This space for Federal office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

0+4 USGS-H, 1-Hou, 1-Susp, 1-BD, 1-Arco

ACCEPTED FOR RECORD
OCT 22 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO