Trash, waste paper, ambage and junk will be burned on buried with a a minimum of 24" cov . Waste material will be conte ed to prevent scattering by wind prior to ultimate disposal.

Any produced water will be contained in tanks and be disposed of in an approved manner. Oil produced will be stored in tanks until sold, at which time it will be hauled from location.

Current laws and regulations pertaining to disposal of human waste

will be complied with.

f. If productive, maintenance waste will be placed in special containers and buried or hauled away periodically.

## 8. ANCILLARY FACILITIES-

No camps, airstrips, etc. will be constructed.

## WELLSITE LAYOUT-

- a. Size of Drilling Pad 220' X 150' X 6"
- b. Compacted Caliche

c. Surfaced - No

d. 450' square area around wellsite has been cleared by archaeologist.

e. See Exhibit "D".

## 10. RESTORATION OF SURFACE-

Producing Well - all pits will be cut, filled, and leveled as soon as practical to original condition with rehabilitation to commence following removal of drilling and completion equipment. Rehabilitation to be completed in 180 days if possible..

Dry Hole - same as above with dry hole marker to be installed and surface reseeded if required.

## 11. OTHER INFORMATION-

- Terrian Undulating plain with small depressions formed by wind & water erosion.
- Soil- Deep loamy sands. b.
- Vegetation Sparse catclaw, greasewood & mesquite. C.

d. Surface Use - Grazing

Ponds and Streams - None e.

Water Wells - None f.

Residences and Building - None

Arroyos, Canyons, etc.-None h.

Well Sign - Posted at drill site

Open Pits - All pits containing liquid or mid will be fenced.

Archarological Resources - Drillsite, which is in low sand dune area, semi-arid, desert county, is in a low environmental risk area. The total effect of drilling and producing in this area would be minimal. No known archarological, historical, or cultural sites exist in the drill or road areas.

OIL CONTRACTOR OF THE STATE OF