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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		7. Unit Agreement Name
6. Name of Operator W. A. Moncrief, Jr.		8. Farm or Lease Name Foster
9. Address of Operator Ninth at Commerce, Fort Worth, Texas 76102		9. Well No. 2
10. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19 RANGE 39 N.M.P.M.		10. Field and Pool, or Valued Foster La
11. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1.) Operator moved in Permian workover rig and Homco reverse rig on 7-14-80. (2.) Cleaned out old hole and washed to bottom. Reached old T.D. of 4472' and drilled 4 inches of new hole on -19-80. (3.) Ran 4½" 9.5# J-55 ST&C casing at 4460.7' and cemented w/250 sax lite wate + 150 ax class "C" 7-22-80. (4.) Ran temperature survey and found top cement at 4402' inside and 810' outside 7-22-80. (5.) Drilled float, 40' of cement and shoe and washed to bottom on -23-80. (6.) Ran tubing and Baker model "R" packer. Set packer at 4456' w/12,000#. Swabbed dry in 5 hrs. (7.) A/500 gallons 10% mud acid 7-24-80. Broke at 3400# back to 2300#. Final treating press 2050#. On vacuum in 1 minute. Average injection rate 3/10 BPM, Max T.P. 3400#, minimum T.P. 2050# & average T.P. 2585#. (8.) Swabbed 25.75 BF/6 hrs. Made .83 BFPH last 2 hrs. - cutting 5% oil and good show of gas. (9.) A/3000 gallons regular in two stages using benzoic acid flakes and salt crystals as blocking agent 7-25-80. Max T.P. 3800# & average TP 3600#. ISIP 2900#, 5"SIP 2800#, 15"SIP 2700#. (10.) Flowed back 5 bbls. load and died. Swabbed 41.17 BF last 2 hrs. No gas. Trace of oil. FL 4400'. (11.) Pulled tubing and packer. Ran die-in log. Perforated Premier sand 4444-46, 4433-39, 4426-28 and 4415-22 w/1 JSPF on 7-28-80. (12.) Swabbed dry natural. A/1000 gallons 15% MCA w/30 ball sealers 7-29-80. Max T.P. 3400# and average T.P. 3375#. 1" SIP 2800, 15" SIP 2400. Total load 41.9 bbls. (13.) Swab 41.19 BF/5 hrs. and swabbed dry. No show oil or gas. Decided to P & A on 7-30-80. (14.) Set 25 sack plug 4450-4350'. Shot 4½" casing at 2773' and pulled same. Loaded hole w/9.5# mud. Set 80 sack plug 2823 - 2694'. Set 8-5/8" CIBP at 1525'. Spotted 50 sack plug on top of CIBP 1525-1360'. Set 5 sack plug at surface and installed dry hole marker 8-9-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY <u>Henry E. Johnston</u>	TITLE <u>Exploration Manager</u>	DATE <u>8-20-80</u>
APPROVED BY <u>Al Stettin</u>	TITLE <u>Oil</u>	DATE <u>FEB 27 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		

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