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Form C-105  
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

6. Unit Agreement Name
7. Farm or Lease Name Dunnam
8. Well No. 1
10. Field and Pool, or Wildcat Hobbs Gbg SA

2. Name of Operator  
Cola Petroleum, Inc.  
 3. Address of Operator  
Suite 200 - 619 West Texas, Midland, Texas 79701

4. Location of Well  
 UNIT LETTER E LOCATED 1830 FEET FROM THE North LINE AND 330 FEET FROM  
 THE West LINE OF SEC. 11 TWP. 19-S RGE. 38-E NMPM

11. County Lea
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15. Date Spudded 5-27-79 16. Date T.D. Reached 6-5-79 17. Date Compl. (Ready to Prod.) ----- 18. Elevations (DF, RKB, RT, GR, etc.) 3608 RKB 19. Elev. Casinghead 3597'

20. Total Depth 4300' 21. Plug Back T.D. 4291' 22. If Multiple Compl., How Many - 23. Intervals Drilled By: Rotary Tools X Cable Tools -

24. Producing Interval(s), of this completion -- Top, Bottom, Name  
None 25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
GR - Neutron - CCL 27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	348	11"	Cmt. w/260 sxs	0
5-1/2	14#	4300	7-7/8	Cmt. w/200 sxs	830

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

4240 - 4258	.56,	10 holes
4166 - 4205	.56,	13 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4240 - 4258	500 gals. 20% Hcl + 500 gals. 15% Hcl
4166 - 4205	Acidzed as Fraced with 6000 gal Hcl + 9000 gals. gel brine +

33. PRODUCTION 7500 lbs. salt.

Date First Production <u>Dry Hole</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>-</u>	Well Status (Prod. or Shut-in) <u>P &amp; A</u>					
Date of Test <u>-</u>	Hours Tested <u>-</u>	Choke Size <u>-</u>	Prod'n. Per Test Period <u>-</u>	Oil - Bbl. <u>-</u>	Gas - MCF <u>-</u>	Water - Bbl. <u>-</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>-</u>	Casing Pressure <u>-</u>	Calculated 24-Hour Rate <u>-</u>	Oil - Bbl. <u>-</u>	Gas - MCF <u>-</u>	Water - Bbl. <u>-</u>	Oil Gravity - API (Corr.) <u>-</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
- Test Witnessed By  
-

35. List of Attachments  
C - 103, Diviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James E Sullivan TITLE Supervisor of Operations DATE 8/27/79

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy <u>1660</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2820</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3760</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Menisco _____	T. _____
T. Tubl _____	T. Granite _____	T. Todilto _____	T. _____
T. I _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. _____ camp _____	T. _____	T. Chinle _____	T. _____
T. _____	T. _____	T. Permian _____	T. _____
T. _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1660	1660	Red beds, Gypsum				
1660	2820	1160	Anhydrite, Salt				
2820	3045	225	Sand, Dolomite				
3045	3760	715	Anhydrite, Sand, Dolomite				
3760	4385	635	Dolomite				

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