

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Xeric Oil & Gas Corporation

3. Address and Telephone No.
 P. O. Box 352, Midland, Texas 79702 915/683-3171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660' FNL & 1980 FWL Sec 23 - T 19S - 38E
 550

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Nadine Federal # 1

9. API Well No.
 30-025-26342

10. Field and Pool, or Exploratory Area
 Nadine Drinkard Abo

11. County or Parish, State
 Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

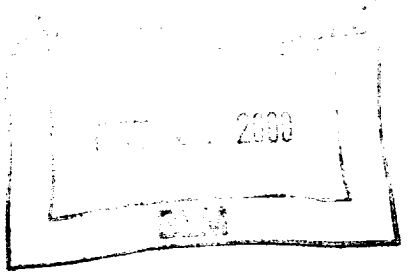
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Workover</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1/00 - POH w/ tbg & rods - begin fishing operations - current junk @ 5800'
 9/13/00 - Recover all of fish from wellbore - 2 jts 2 3/8" tbg + TAC + 10 jts tbg + perf sub + SN + BPMA - clean out to 7700' - RD to evaluate
 9/27/00 -RU on wellbore and reperforate the Abo Formation from 7256' - 7668' using select fire gun - total 82 holes - acidize w/ 2500 gals 20% NEFE
 9/29/00 - Limited entry of oil - Acidize w/ 18,000 gals of SXE Acid
 9/30/00 - Return well to production - 664 bbls of load to be recovered

(ORIG. SGD.) GARY GOURLEY



14. I hereby certify that the foregoing is true and correct

Signed *Maryl H. Mooney* Title Consulting Engineer Date 10/1/00
 (This space for Federal or State office use)

Approved by _____ Title _____ Date OCT 23 2000
 Conditions of approval, if any: _____