

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Artesia, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Lanexco, Inc.		Well A/N No. 30-025-26347
Address P.O. Box 1206 Jal NM 88252		
Reason(s) for Filing (Check proper box)		<input checked="" type="checkbox"/> Other (Please explain)
New Well <input type="checkbox"/>	Change to Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Last previous C-104 erroneously named Sid Richardson Carbon & Gasoline Co. as Transporter
Recompletion <input type="checkbox"/>	Change to Operator <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>		Condensed Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State AC	Well No. 2	Pool Name, including Formation Eumont Yates 7 RQ	Kind of Lease State, Federal or Fee	Lease No. B-2330
Location Unit Letter E : 1980 Feet From The N Line and 660 Feet From The W Line Section 5 Township 19S Range 37E NMDM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Condensed Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P.O. Box 1492 El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit E Sec. 5 Twp. 19S Rgn. 37E	Is gas custody conveyed? Yes When? 5-21-80
If this production is commingled with that from any other lease or pool, give commingling order number: _____		

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Duff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Stratena (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Ran To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Total Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Copeland
Signature
Mike Copeland Production Supt.
Printed Name
Date **5/17/90** Telephone No. **505-395-3056**
Title
Date

OIL CONSERVATION DIVISION

Date Approved _____
By *Paul K.* _____
Title **Geologist**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.