

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCC-HOBBS  
1-R. J. STARRAK-TULSA  
1-A. B. CARY-MIDLAND  
1-PJB, ENGR.  
1-FOREMAN  
1-BB, ENGR. TECH

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LAND OFFICE	
OPERATOR	

State  New Mexico

Field No. B-2330

1. TYPE OF WELL  
 a. TYPE OF COMPLETION  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
Getty Oil Company

3. Address of Operator  
P. O. Box 730, Hobbs, NM 88240

4. Location of Well  
 UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM  
 THE West LINE OF SEC. 5 TWP. 19S RGE. 37E  
 COUNTY Lea

15. Date Spudded: 11-20-79 16. Date T.D. Reached: 11-29-79 17. Date Compl. (Ready to Prod.): \_\_\_\_\_  
 18. Elevations (DF, RKB, RT, GR, etc.): 3711' 19. Elev. Casinghead: \_\_\_\_\_

20. Total Depth: 3950' 21. Plug Back T.D.: 3141' 22. If Multiple Compl., How Many: -  
 23. Intervals Drilled By: Rotary Tools 0-3950' Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2710-2982 Yates

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run Dresser Atlas: DLL-MLL 3945-500', Density Neturon 3944-500', and Cement Bond Log 3907-2000'

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	500'	12 1/4	400 sxs	70 sxs Circ.
4 1/2	9.5	3949'	7 7/8	1200 sxs	200 sxs Circ.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE: <u>2 3/8</u> DEPTH SET: <u>2673</u> PACKER SET: <u>-</u>

31. Perforation Interval (Interval, size and number)

3733-3845 = 45 .25" holes -Cemented Off  
 3242-3664 = 73 .41" holes -Cemented Off  
 2710-2982 = 43 .38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3733-3838	4500 gals. 15% NE w/56 balls
3242-3664	5000 gals. 15% NE w/20 balls
2710-2982	1000 gals. 15% NE 12,000 SCF N <sub>2</sub>
	41,400 gals. Foam, 45,700#

33. PRODUCTION

Date First Production: 1-21-80 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing Well Status (Prod. or Shut-in): Shut In

Date of Test: 1-21-80 Hours Tested: 7 Choke Size: 1/4" Prof'n. For Test Period: \_\_\_\_\_  
 Oil - BBL: - Gas - MCF: 163 Water - Bbl.: - Gas - Oil Ratio: -

Flow Test: Flow Rate: 350 Casing Pressure: - Calculated 24-Hour Rate: \_\_\_\_\_  
 Oil - BBL: - Gas - MCF: 560 Water - Bbl.: - Oil Gravity - KPI (Corr.): -

34. Impurities of Gas (Solid, used for fuel, vented, etc.): Waiting on pipeline - Phillips

35. List of Attachments: Deviation Survey - Will 4 Pt.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Area Superintendent DATE: 3-21-80

INSTRUCTIONS

...with the appropriate District Office of the Bureau not later than the completion of any newly drilled well... summary of all geologic data...

OR ALL FORMATIONS FOUND IN CONFORMANCE WITH GEOGRAPHICAL SECTION BELOW

Southeastern New Mexico

Northwestern New Mexico

T. A. _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
T. Yates _____ 2730	T. Aboka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers _____ 2985	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Green _____ 3523	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____ 3891	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. San Andres _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Glorieta _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Padlock _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Dinebry _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Tubb _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Drinkard _____	T. Granite _____	T. Todilto _____	T. _____
T. Abo _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Wolfcamp _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Penn. _____	T. Rustler _____ 1440	T. Chinle _____	T. _____
T. Cisco (Bough C) _____	T. Penrose _____ 3645	T. Permian _____	T. _____
		T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Surface				
65	591	526	Redbed				
591	1275	684	Anhydrite				
1275	1459	184	Anhydrite & Redbed				
1459	1748	289	Redbed & Salt				
1748	2550	802	Anhydrite & Salt				
2550	2707	157	Anhydrite				
2707	2747	40	Anhydrite & Lime				
2747	2889	142	Anhydrite				
2889	3596	707	Anhydrite & Lime				
3596	3950	354	Lime & Dolomite				
		3950					

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