

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Marathon Oil Company

3. Address and Telephone No.
 P.O. Box 552, Midland, TX 79702 915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 UL "H", 1980' FNL & 990' FEL
 Sec 13, T-20-S, R-34-E

N.M. OIL CONS. ...
 P.O. BOX 1980
 BUREAU OF LAND MANAGEMENT
 Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.
 NM-053434

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 Lea Unit

8. Well Name and No.
 Lea Unit 12

9. API Well No.
 30-025-26365

10. Field and Pool, or exploratory Area
 Lea (Bone Spring)

11. County or Parish, State
 Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil company intends to add pay and stimulate this well as per the summarized procedure below.

MIRU PU. POOH with rods and pump. NU BOP. POOH with tubing. Test BOP blind and pipe rams. Perforate the 3rd Bone Spring w/2 JSPF 10.970-84, 10.989-11.113, 11.036-11.046. Set treating Packer @ 10,900'. Stimulate with 2500 gallons 15% HCL. If BHP and swab tests acceptable frac well as per service company recommendation. POOH with treating string. Clean out to frac sand as necessary. Install 2 7/8" production tubing. SN @ 11,165 +/- ND BOP. NU wellhead. Install 1 1/4" rod pump and rods. Hang well off and turn to test.

RECEIVED
 AUG 20 11 02 AM '95

14. I hereby certify that the foregoing is true and correct

Signed *Joe G. Lapa* Title Advanced Eng. Tech. Date 8/21/95

(This space for Federal or State office use)
 Approved by (ORIG. SCD.) JOE G. LAPA Title PETROLEUM ENGINEER. Date 9/22/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.