

M.M. OIL CO., COMPANY
 P.O. BOX 1980
 HOBBS, NEW MEXICO 87240

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
 NM-053434

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
 Lea Unit

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
 Lea Unit #12

2. Name of Operator
 Marathon Oil Company

9. API Well No.
 30-025-26365

3. Address and Telephone No.
 P.O. Box 552 Midland, Tx. 79702 915/682-1626

10. Field and Pool, or Exploratory Area
 LEA (BONE SPRING)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Unit Letter H
 1980'FNL & 990' FEL
 Section 13, TWP 20-S, RNG 34-E

11. County or Parish, State
 Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY RECENTLY COMPLETED WORKOVER OPERATIONS ON THIS WELL. THE WORK IS SUMMARIZED BELOW:

MIRU PU. POOH W/TBG & PKR. SET CIBP @ 12,860'. DUMP BAILED 6 SX CMT ON TOP OF PLUG. TESTED PLUG TO 1000 PSI. TEST OK. PERF 10,245-10,255' W/4 SPF. (40 HOLES) STIMULATED W/1500 GAL 15 % HCL. SWABBED WELL. ACIDIZED 10,245-10,255' W/4000 GAL 15% HCL. SWABBED WELL TO TEST TANK. PERFED BONE SPRING "Q" SAND & "R" DOLOMITE @ 9532,34,36,38,40,42; 9554,56; 9568,70,72,74,76,78,80,82,84,86,88,90,92; 9620,22,24,26,28,36,38,40,42 W/2 JSPF. SET RBP @ 9730'. TESTED PLUG TO 1000 PSI. ACIDIZED BONE SPRING INTERVAL 9532-9642' W/ 5000GAL 7 1/2% HCL ACID. SWABBED BACK LOAD. FRAC'D 9532-9642' W/52,225 GAL GEL & 130,000# 20/40 SAND. FLOWED AND SWABBED BACK. SQZD PERFS 9532-9642' W/110 GAL TREATOLITE SCALE INHIBITOR MIXED W/13 BBLS 2% KCL. POOH W/PKR & PLUG. INSTALLED 2 3/8" PRODUCTION TBG. TAC @ 9326'. SN @ 10,334'. ND BOP. NU WELLHEAD. INSTALLED RODS AND 1 1/4" PUMP. RDMO PU. SET PUMPING UNIT. HUNG WELL OFF AND TURNED TO TEST.

Aug 23 10 59 AM '93
 RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price THOMAS M. PRICE Title Advanced Engineering Tech

Date 08/23/93

(This space for Federal or State office use)

Approved by _____ Title J. Lara Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side