

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM-053434

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Lea Unit

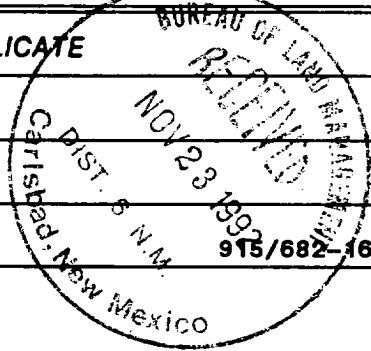
8. Well Name and No.  
Lea Unit #12

9. API Well No.  
30-025-26365

10. Field and Pool, or Exploratory Area  
BEND (MORROW) Lea Penn

11. County or Parish, State  
Lea County, NM

SUBMIT IN TRIPLICATE



1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Marathon Oil Company

3. Address and Telephone No.  
P.O. Box 552 Midland, Tx. 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter H  
1980' FNL & 990' FEL  
Section 13, TWP 20-S, RNG 34-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

*Abandon Diagnostics*

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 10-27-92 MIRU PU. ND WELLHEAD. NU BOPs. POOH W/TUBING.
- 10-28-92 RIH W/GAUGE RING & JUNK BASKET. HIT OBSTRUCTION @ 8912'. RIH W/6-1/8" BIT, DC, & TUBING TO 9460'. NO WEIGHT RECORDED.
- 10-29-92 RIH W/GAUGE RING & JUNK BASKET. HIT OBSTRUCTION @ 9460'. RIH W/6-1/8" BIT, DC, & TUBING. PUSHED JUNK TO 13945'.
- 10-30-92 POOH W/TUBING, DC, & BIT. RIH AND SET CBP @ 13700'. RAN GR-CCL @ 12700'-13200'. DUMP BAILED 35 "CLASS "H" CMT ON CBP. TESTED CBP & CASING TO 500 PSI FOR 10 MINUTES. RIH W/TUBING.
- 10-31-92 PICKLED TUBING W/750 GALS 15% HCL. POH W/TUBING.
- 11-01-92 RAN GR-CCL @ 12550'-12730'. RIH W/VANN GUNS, PACKER, & TUBING. SET PACKER @ 12801'.
- 11-02-92 DROPPED FIRING BAR & PERF'D MORROW @ 13003'-07' & 13028'-48' W/6 SPF, 144 HOLES. FLOWED WELL FOR 4 HOURS.
- 11-03-92 RD PU & MOL.

14. I hereby certify that the foregoing is true and correct

Signed Brent Lockhart BRENT LOCKHART Title Advanced Engineering Tech Date 11/16/92

(This space for Federal or State office use)

Approved by David H. Glass Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: