

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 053434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

RESERVED

2. NAME OF OPERATOR
Marathon Oil Company

MAR 11 1980

3. ADDRESS OF OPERATOR
P.O. Box 2409 Hobbs, New Mexico 88240

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & 990' FEL Sec. 13, T-20S, R-34E

7. UNIT AGREEMENT NAME

Lea Unit

8. FARM OR LEASE NAME

Lea Unit Deep

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13, T-20S, R-34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RKB 3693.57'

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-20-80 Perforate Lower Devonian w/2JSPF at 14421 - 24', 428, 431 - 34 (Total 18' holes TIH w/treating packer on 2 7/8" x 2 3/8" tubing string.

2-21-80 Spotted 250 gal. 15% HCl w/3 1/2 gal. HAI-50. Displaced 500 gal. acid into the formation. Max press. 5000#, ISIP 4700#.

2-21-80 - 2-25-80 Swab, recovered 200% of load w/no oil show.

2-26-80 Set Bridge Plug at 14,400'. Dumped 1 sack cement on top. W.O.C.

2-27-80 Tag top of cement at 14,388'. Tested to 2000 psig. Okay. Perf. Upper Devonian w/2 JSPF at 14,345 - 51. TIH w/treating packer bullhead 1000 gal. 15% HCl into formation.

2-28-80 Well began flowing on 1st swab run.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph M. R. R. R.

TITLE Production Engineer

DATE 3-10-80

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side