

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O. C. C.

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2409 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL, 990' FEL, Section 13, T-22S, R34E

14. PERMIT NO. _____ 15. ELEVATION'S (Show whether DF, RT, GR, etc.)
GR 3661.7'

5. LEASE DESIGNATION AND SERIAL NO.
NM 053434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lea Unit

8. FARM OR LEASE NAME
Lea Unit Deep

9. WELL NO.
12

10. FIELD AND POOL, OR WILD-CAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13, T20S, R34E

12. COUNTY OR PARISH AND STATE
Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Setting surface csg.</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-10-79 Spudded Lea Unit Deep Well #12 at 2:00 p.m. DST.

7-11-79/ Drill 17 1/2" hole to 902' KB.

7-12-79 Ran 25 jts. 13 3/8", 48#/ft, H-40 csg from 36' KB to 902' KB. Cement float shoe at 900.5'. Centralizer on bottom 3 jts. Cemented 13 3/8" with 500 sx Halliburton light with 1/4# Flocele and 2% CaCl. Tailed in with 300 sx Class "C" with 2% CaCl. Circulated 135 sx to pit, plug down at 12:00 midnight 7-11-79. Bumped plug at 1000 psig W.O.C.

7-13-79 Finished nipling up 13 3/8" BOP stack. Tested stack to 3000 psi, held. Tested all lines and valves to 3000 psi, held. Ran in and pressure tested csg to 1000 psi, held. Drilled out float collar and 36' cement. Pressure tested shoe joint to 1000 psi, held.

RECEIVED
JUL 17 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED C. Harman TITLE Production Engineer DATE July 16, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
JUL 17 1979
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HOBBS, NEW MEXICO

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JUL 24 1970
O.C.D. HOBBS, OFFICE