Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RURFALL OF LAND MANAGEMENT

N.M. Oll Cons. Division
1625 N. French Dr. FORM APPROVED
Hobbs, NM 88240 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT 5. Lesse Designation and Serial No. NM 33955 **SUNDRY NOTICES AND REPORTS ON WELLS** 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I, Type of Well NMNM 33955 ∑ Well 8. Well Name and No. 2. Name of Operator Baetz 23 No. 1 Fasken Oil and Ranch, Ltd. 9. API Well No. 3. Address and Telephone No. 30-025-26414 303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Salt Lake Bone Spring 11. County or Parish, State 1980' FSL, 1980' FWL Section 23, T20S, R32E Lea, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection request venting authority Dispose Water (Note: Report results of multiple con 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Fasken Oil and Ranch, Ltd. is requesting permission to vent casinghead gas for a period of one year. This well currently makes 20 BOPD and 17 MCFPD. The nearest pipeline connection is a GPM pipeline located in the NE/4 of Section 35, T19S, R32E, Lea County, New Mexico. This is 4.3 miles from this well. The cost to install this pipeline is estimated at \$106,000, and is uneconomical for such a small volume of gas. Copy of Form C-129 submitted to the State of New Mexico is attached. 12/10/2001 Regualtory Affairs Coordinator Title 13 2001 DEC Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

*See instruction on Reverse Side

PETROLEUM ENGINEER

KN

BOLES FEET SOLE

3061 DEC 11 WW 8: 26

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Revised March 17, 1999
Submit 3 Copies to appropriate

Submit 3 Copies to appropriate District Office

NFO Permit No.

(For Division Use Only)

Form C-129

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

(See Rule 306 and Rule 1129)

Α.	Applican <u>Fasken Oil and Ranch, Ltd.</u>	
	whose address is _303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116,	
	hereby requests an exception to Rule 306 fo	r days or until
		, for the following described tank battery (or LACT):
	Name of Lease Baetz 23 Name of Pool Salt Lake Bone Spring	
	Location of Battery: Unit Letter K	Section 23 Township 20S Range 32E
	Number of wells producing into battery 1	
В.	Based upon oil production of2	barrels per day, the estimated * volume
	of gas to be flared is17	MCF; Valueper day.
C.	Name and location of nearest gas gathering facility: GPM Pipeline located in the NE/4 of Section 35, T19S, R32E, Lea County, NM	
D.	Distance 4.3 miles Estimated	cost of connection \$106,000
E.	This exception is requested for the following reasons: It is uneconomical to lay the 4.3 mile pipeline	
	to the existing system to gather the gas from this one well field.	
		T1819202722
OPERATOR OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		12/
		Approved Until UEU (3)
Signature Saury Auric		By OCD AND THE BY
Printed Name & Title Jimmy D. Carlile, Reg. Affairs Coordinator		Title
Date 12/10/01 Telephone No. (915) 687-1777		Date

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

SUBJECTION BERE