

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
P.O. Box 190
Hobbs, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-33955

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM33955

8. Well Name and No.

Baetz 23 #1

9. Well No.

30-025-26414-00S1

10. Field and Pool, or Exploratory Area

Salt Lake; Bone Springs

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Fasken Oil and Ranch, LTD

3. Address and Telephone No.

303 West Wall, Suite 1800, Midland, TX 79701-5116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL
Unit K, Sec 23, T-20S, R-32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Requesting approval for venting gas
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is currently producing 5 bopd and 9 mcfpd/gas. The cost to install 4.3 miles of pipeline to the nearest gas pipeline is estimated to be \$106,000 and is not economical. Permission to vent this gas is requested for the period 5-22-99 thru 5-22-2000.

APPROVED FOR 12 MONTH PERIOD
ENDING MAY 22 2000

14. I hereby certify that the foregoing is true and correct

Signed

Myrene Kirkpatrick

Title Production Analyst

Date April 5, 1999

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date APR 15 1999

Approved by

Conditions of approval, if any:

[Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side