

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88401
FORM APPROVED
Budget Bureau 0004435
Expires: March 31, 1993

DRILLING NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 33955
2. Name of Operator BARBARA FASKEN	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 303 W. WALL, SUITE 1900, MIDLAND, TEXAS 79701	7. If Unit or CA, Agreement Designation NMNM 33955
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT K, SECTION 23, T-20-S, R-32-E 1980' FSL & 1980' FWL	8. Well Name and No. BAETZ "23" NO. 1
	9. API Well No. 30-025-26414
	10. Field and Pool, or Exploratory Area SALT LAKE (BONE SPRINGS)
	11. County or Parish, State LEA COUNTY, NM

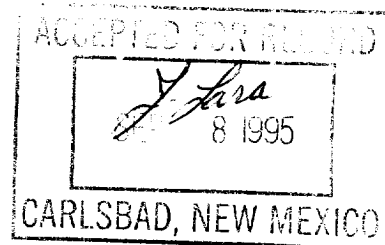
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Add Bone Springs Perf
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work performed 7-25 through 8-6-95:

- Static fluid level (96 hr. SI) 9145' from surface perfs 10288-10362' Bone Spring Lime.
- Pull rods and tubing. RIW and set 4½" RBP @ 10196'. Circ well with KCl water spotting 250 gals. 7½% HCl.
- Perf Bone Spring Sand 1 JSPF 9876', 9880', 9894', 9898', 9903', 9905', 9910', 9916', 9920', 9925', 9927', 9932', 9935' total 13 holes. Broke down @ 2400 psi. Displace acid into perfs.
- RIW with packer and tubing. Set packer @ 9723'. Acidize perfs 9876'-9935' with 1750 gals. 7½% HCl. Swab back load water with 10% oil cut.
- POW with tubing and packer. Frac perfs via casing 9876'-9935' with 20,000 gals. Viking ID-30 + 63,000# 16-30 resin coated sand. Average treating pressure 4795 psi @ 30.8 BPM.
- Ran tubing, pump and rods, recovered all load water. Return to production.



14. I hereby certify that the foregoing is true and correct

Signed Carl Brown Title Petroleum Engineer Date 8-18-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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