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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 11-76

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name  
R. H. Huston, Jr.

9. Well No.  
2

10. Field and Pool, or Wildcat  
Eunice-Monument

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
Doyle Hartman

3. Address of Operator  
508 C & K Petroleum Building, Midland, Texas 79701

4. Location of Well  
UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM \_\_\_\_\_

THE East LINE OF SEC. 8 TWP. 19-S RGE. 37-E NMPM \_\_\_\_\_ LEA \_\_\_\_\_

15. Date Spudded 8-2-79 16. Date F.N. Reached 8-11-79 17. Date Compl. (Ready to Prod.) 8-17-79 18. Elevations (DF, RKB, RT, GR, etc.) 3695 RKB 19. Elev. Casinghead 3684

20. Total Depth 4203 21. Plug Back T.D. 4179 22. If Multiple Compl., How Many --- 23. Internals Drilled By Rotary Tools Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name  
3929-4051 w/15 (Grayburg)

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
CDL-Neutron-GR, Forxo-Guard, GRN-CCL-Temp.

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	460	12 1/4	325 sx (circulated cement)	None
5 1/2	17	4203	7 7/8	900 sx (circulated cement)	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3968	None

31. Perforation Details (Interval, size and number)  
One shot each at: 3929, 3933, 3937, 3941, 3971, 3974, 3977, 3980, 4021, 4023, 4039, 4042, 4045, 4048, 4051

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3929-4051</u>	<u>A/4000 15% MCA</u>

33. PRODUCTION

Date First Production 8-16-79 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>8-18-79</u>	<u>24</u>	<u>16/64</u>	<u>45</u>	<u>100</u>	<u>5</u>	<u>2222/1</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>130</u>	<u>360</u>	<u>45</u>	<u>100</u>	<u>5</u>	<u>34</u>	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Vented Test Witnessed By James Gray

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator-Part Owner DATE 8-21-79

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of diagonally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1408</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1510</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2545</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2690</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2945</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3465</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3777</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3660</u> to <u>4051</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1408	1510	102	Rustler				
1510	2545	1035	Salado				
2545	2690	145	Tansil				
2590	2945	255	Yates				
2945	3465	520	Seven Rivers				
3465	3583	118	Queen				
3583	3778	195	Penrose				
3778	4203	425	Grayburg				
	(TD)						