

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-2052**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**New Mexico 'G' State**

2. Name of Operator  
**TEXACO Inc.**

3. Address of Operator  
**P. O. Box 728, Hobbs, New Mexico 88240**

9. Well No.  
**3**

10. Field and Pool, or Wildcat  
**Undesignated Eumont Gas**

4. Location of Well  
UNIT LETTER **M** LOCATED **660** FEET FROM THE **South** LINE AND **810** FEET FROM  
THE **West** LINE OF SEC. **19** TWP. **19-S** RGE. **37-E** NMPM

12. County  
**Lea**

15. Date Spudded **10-5-79** 16. Date T.D. Reached **10-12-79** 17. Date Compl. (Ready to Prod.) **10-26-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3673' (GR)** 19. Elev. Casinghead **3673'**

20. Total Depth **3600'** 21. Plug Back T.D. **3580'** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools **0-3600;** Cable Tools **-0-**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**3412-3540 Eumont**

25. Was Directional Survey Made  
**NO**

26. Type Electric and Other Logs Run  
**Gamma Ray-Compensated Neutron**

27. Was Well Cored  
**NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8"</b>	<b>36#</b>	<b>428</b>	<b>12 1/4"</b>	<b>300 BX</b>	<b>-0-</b>
<b>4 1/2"</b>	<b>11.6# &amp; 10.5</b>	<b>3600</b>	<b>7 7/8"</b>	<b>1335 BX</b>	<b>-0-</b>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2 3/8"</b>	<b>3350'</b>	<b>3350'</b>

31. Perforation Record (Interval, size and number)  
**Perforate 4 1/2" csg w/2 JSPF @ 3412, 16, 22, 28, 32, 38, 46, 51, 57, 68, 78, 83, 88, 94, 3501, 06, 11, 16, 22, 28, 34, & 3540.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>3412-3540</b>	<b>2000 gals 15% NE acid Frac w/30,000 gals 70 qual N<sub>2</sub> foam &amp; 39,000# 20/40 sand.</b>

33. PRODUCTION

Date First Production **10-26-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PRODUCING**

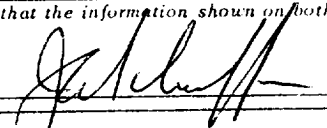
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>11-26-79</b>	<b>18 hrs</b>	<b>1"</b>		<b>0</b>	<b>239</b>	<b>0</b>	<b>Gas</b>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<b>87#</b>	<b>-</b>		<b>0</b>	<b>318</b>	<b>-0-</b>	<b>-</b>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Sold** Test Witnessed By **F. M. Reynolds**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Supt.** DATE **11-30-79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- |                         |                  |                       |                  |
|-------------------------|------------------|-----------------------|------------------|
| T. Anhy <b>1254</b>     | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"     |
| T. Salt <b>1364</b>     | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"     |
| B. Salt <b>2450</b>     | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"     |
| T. Yates <b>2656</b>    | T. Miss          | T. Cliff House        | T. Leadville     |
| T. 7 Rivers <b>2880</b> | T. Devonian      | T. Menefee            | T. Madison       |
| T. Queen <b>3400</b>    | T. Silurian      | T. Point Lookout      | T. Elbert        |
| T. Grayburg             | T. Montoya       | T. Mancos             | T. McCracken     |
| T. San Andres           | T. Simpson       | T. Gallup             | T. Ignacio Qtzte |
| T. Glorieta             | T. McKee         | Base Greenhorn        | T. Granite       |
| T. Paddock              | T. Ellenburger   | T. Dakota             | T.               |
| T. Blinbry              | T. Gr. Wash      | T. Morrison           | T.               |
| T. Tubb                 | T. Granite       | T. Todilto            | T.               |
| T. Drinkard             | T. Delaware Sand | T. Entrada            | T.               |
| T. Abo                  | T. Bone Springs  | T. Wingate            | T.               |
| T. Wolfcamp             | T.               | T. Chinle             | T.               |
| T. Penn.                | T.               | T. Permian            | T.               |
| T. Cisco (Bough C)      | T.               | T. Penn. "A"          | T.               |

OIL OR GAS SANDS OR ZONES

- No. 1, from.....to..... No. 4, from.....to.....
- No. 2, from.....to..... No. 5, from.....to.....
- No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from.....to.....feet. ....
- No. 2, from.....to.....feet. ....
- No. 3, from.....to.....feet. ....
- No. 4, from.....to.....feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Red Bed				
420	953	533	Red Bed & salt				
953	1339	386	Red Bed				
1339	1862	523	Red Bed, Salt, Anhy				
1862	2819	957	Salt & Anhydrite				
2819	3390	571	Anhydrite				
3390	3600	210	Anhydrite & Lime				
	3600		TOTAL DEPTH				
	3580		PBTD				

RECEIVED  
NOV 30 1979  
OIL CONSERVATION DIV.