

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State Farm

5. State Oil & Gas Lease No.

B-2052-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **M**, **660** FEET FROM THE **South** LINE AND **810** FEET FROM
THE **West** LINE, SECTION **19** TOWNSHIP **19-S** RANGE **37-E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "G" State

9. Well No.
3

10. Field and Pool, or Wildcat
Undesignated-Eumont Gas

15. Elevation (Show whether DF, RT, GR, etc.)

3673' (GR)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMERCE DRILLING OPNS.

PLUG AND ABANDONMENT

PULL OR ALTER CASING

OTHER

CASING TEST AND CEMENT JOB

OTHER **Perforate & treat**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 3600'.

PLUG BACK TOTAL DEPTH 3580'.

9 5/8" OD 36# K-55 Csg Set @ 3580

4 1/2" OD 11.6# & 10.5# K-55 Csg Set @ 3600'.

1. Perforate 4 1/2" csg w/2 JSPF @ 3412, 16, 22, 28, 32, 38, 46, 51, 57, 68, 78, 83, 88, 94, 3501, 06, 11, 16, 22, 28, 34, & 3540.
2. Set pkr @ 3313. Acidize perfs 3412-3540 w/2000 gals. 15% NE acid & 65 Ball Sealers. Flushed w/15 bbls. treated brine water.
3. Frac down 4 1/2" csg w/30,000 gals. 70 quality foam(N₂) containing 39,000# 20/40 sand in 3 stages using 15 ball sealers between stages. Flushed w/foam.
4. Ran 2 3/8" tubing w/pkr & set @ 3350'. Load annulus w/inhibited water.
5. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Schuff TITLE **Asst. Dist. Supt.**

DATE **11-27-79**

Orig. Signed by
Jerry Sexton

APPROVED BY Diet L. Supp

TITLE _____

DATE **DEC 3 1979**

CONDITIONS OF APPROVAL, IF ANY: _____