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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

TEXACO Inc.

Address
P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico 'G' State	Well No. 3	Pool Name, Including Formation Undesignated	Kind of Lease State, Federal or Free	Lease No. B-2052-2
Location				
Unit Letter M	660	Feet From The South	Line and 810	Feet From The West
Line of Section 19	Township 19-S	Range 37-E	, N.M.P.M., Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Northern Natural Gas Co.	P. O. Box 2376, Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? Yes When 10-26-79	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Partial Reservoir
		☒	☒					
Date Spudded 10-5-79	Date Compl. Ready to Prod. 10-26-79	Total Depth 3600'		P.B.T.D. 3580'				
Elevations (Df, RAB, RT, GR, etc.) 3673' (GR)	Name of Producing Formation Eumont (Gas)	Top Oil/Gas Pay		Tubing Depth 3350'				
Perforations Perfd 4 1/2" csg w/2 JSPF @ 3412, 16, 22, 28, 32, 38, 46, 51, 57, 68, 78, 83, 88, 94, 3501, 06, 11, 16, 22, 28, 34, & 3540.				Depth Casing Shoe 3600'				

TUBING, CASING, AND CEMENTING RECORD

PIPE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8" 36#	428'	300
7 7/8"	4 1/2" 11.6# & 10.5#	3600'	1335

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL, Connected for Completion of Well

Actual Prod. Test-MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
No Test			
Testing Method (puck, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Asst. Dist. Supt.

10-30-79

OIL CONSERVATION COMMISSION

APPROVED **NOV - 1 1979**, 19

BY **George R. Ruyser**
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the analytical tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recomplete wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.