

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.I.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Lease

5. State Oil & Gas Lease No.
L-3558 & L-3678



7. Unit Agreement Name
Applied for

6. Firm or Lease Name
State 30 Com

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat



12. County
Lea

13. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Kelloil, Inc.

3. Address of Operator
900 Neil P. Anderson Bldg., 411 W. Seventh Street, Ft. Worth, TX 76102

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM _____

THE East LINE OF SEC. 30 TWP. 20-S RGE. 35-E NMPM _____

15. Date Spudded 9-12-79 16. Date T.D. Reached 12-14-79 17. Date Compl. (Ready to Prod.) Dry Hole 18. Elevations (DF, RKB, RT, GR, etc.) 3714.7' GL; 3736.7' KB 19. Elev. Casinghead 3714.7'

20. Total Depth 14,350' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____ 0-14,350'

24. Producing Interval(s), of this completion - Top, Bottom, Name
None 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
Dual Later Log, Compensated Density, Compensated Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	865'	17-1/2"	375 sx Lite & 400 sx "C"	None
9-5/8"	36	5440'	12-1/4"	1500 sx Lite & 400 sx "C"	None
4-1/2"	13.5 & 11.6	14,350'	8-5/8"	2100 sx Class "H"	5850'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)
3784'-3794', 2 shots per foot, .5 inch holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3784'-3794'</u>	<u>500 gals 15% HCL, 16,000 gals frac</u>

33. PRODUCTION

Date First Production <u>Dry</u>	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) <u>P&A</u>					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief