

DISTRIBUTION

SANTALE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5b. Title of Oil & Gas Lease Log

1a. TYPE OF WELL

OIL WELL GAS WELL DRY OTHER

1b. TYPE OF COMPLETION

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator

Doyle Hartman

3. Address of Operator

508 C & K Petroleum Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE OF SEC. 8 TWP. 19S RGE. 37E

15. Date of 1st Prod.

9-15-79

16. Date of 2nd Prod.

9-25-79

17. Date of 3rd Prod. (Ready to Prod.)

10-25-79

18. Elevation (DF, RKB, RT, GR, etc.)

3690 RKB

19. Elev. Standard

3679

20. Tool Joint

4200

21. Drill Pipe T.D.

4176

22. H. Multiple Comp L., How Many

23. Intervals Drilled by

0-4200

24. Cable Tools

No

24. Property Address, at this completion - Top, Bottom, Name

3859-3992 w/21 (Grayburg)

25. Was Directional Survey Made

No

26. Type of Lease and Type of Lease

CDL-Neutron-GR, Forxo-Guard, GRN-CCL

27. Was Well Cured

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	430	12 1/4	300 sx	None
5 1/2	17	4200	7 7/8	875 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4097	None

31. Porting Interval (Interval, size and number)

One shot each at: 3859, 3863, 3865, 3869, 3889, 3893, 3895, 3897, 3924, 3927, 3931, 3934, 3937, 3960, 3963, 3965, 3980, 3983, 3986, 3989, 3992.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3865-3992	A/4000 15% MCA
3859-3992	A/6000 15% NE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)			
10-24-79	Pumping	Producing			
Date of Test	Hours Tested	Oil - BBL	Gas - MCF	Water - BBL	Gas-Oil Ratio
10-25-79	24	17	50	12	2941
Flow From	Flowing Pressure	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
75	75	17	50	12	35

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

J. Gray

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Doyle Hartman

TITLE

Operator-Part Owner

DATE

11-02-79

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spectral tests conducted, including full stem tests. All depths mentioned shall be measured by this. In the case of irregularly drilled wells, true vertical depths shall also be reported. For multiple completions, Penn. 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1410 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1514 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2550 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2690 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2951 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3472 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3781 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... 3859to..... 3992	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1410	1514	104	Rustler				
1514	2550	1036	Salado Salt				
2550	2690	140	Tansil				
2690	2951	261	Yates				
2951	3472	521	Seven Rivers				
3472	3590	118	Queen				
3590	3781	191	Penrose				
3781	4200	419	Grayburg				